-WIO's . RH-Engr. 1-OH-Foreman

N. M. GIL CONS. EGNIFICATIN P. O. (20X 1980)

HOBBS, NEW MEXICO 88240

Budget Bureau No. 42-R1424 5. LEASE NM-14491 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Bilbrey 5 Fed 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Bilbrey Basin 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T22S, R32E 12. COUNTY OR PARISH 13. STATE Lea 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3705.7 GR INOTE: Report results of multiple completion or zone on Form 9-330.)

Form 9-331 Form Approved. Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) gas well XXwell other 2. NAME OF OPERATOR Getty Oil Company 3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Ltr. B, 660' FNL & 1980' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** X FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Run 6" Liner (other) OIL & GAS GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state will pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 61 jts. of 17.93# of N-80 FL-5" csg. Bottom of liner 14,915'; float shoe @ 14,870'. Landing collar @ 14,869'. MWL-TIW type J-H liner hange w/pkr 12,414 to 12,386; total liner & tools 2528.15'. Cemented as follows: Set liner hanger circ 2 1/2 hrs. Halliburton cmt 5" liner w/20 bbls sam-4 & 100 sacks 75/25 poz mixed w/.75% CFR-2, .4% Halad 22, .4% HR-J & 325 sacks of class H .4% HR-R .6% Halad 22, .5% CFR-2, 3# KCL, 1% lime. Dropped plug; followed w/5 bbls Sam-4, 35 bbls mud 10 bbls Sam-4, 76 bbls mud. Bumped plug to 2300#. Plug down @ 9:15 PM. Set pkr; pulled 5 stands & came dry. TOH w/liner hanger tool, & picked up bit, DC's ran on 3 1/2 DP to 10,000'. Circ. & WOC

Tested liner top to 2500#. OK 3/27/82 Welex ran CBL 14,860-12,300' - good bond. 3/31/82 4/2/82 Relased rig @ midnight 4/2/82. Waiting on com Subsurface Safety Valve: Manu. and Type _

18.	inereby	CENTITY	tnay tne	roregoi	yg is tri	ue and correct	

THE Area Superintendent DARY APRIL &URY 8 (This space for Federal or State office use) 5WELL

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED"

APR 3 0 1982

E., 1100. Soffice