

6-USGS-Roswell  
1-File

1-HOW-La' Dept.  
8-WIO's

1-RH-Engr.  
1-OH-Foreman

N. M. OIL & GAS COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1 tr. B, 660' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-14491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bilbrey 5 Fed

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Bilbrey Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T-22S, R-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

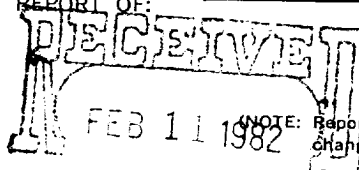
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3705.7 GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/26/81 Drilled 17 1/2" hole to 520'.  
11/27/81 Ran 13 jts. (494') 13 3/8" K-55, 48#, R3-A, set @ 520'. FC @ 479', Howco cemented w/500 sxs. class "C" w/2% CaCl. Circulated 60 sxs. cement. Waiting on cement.  
11/28/81 WOC 18 hours. Pressured up on casing to 1200#. OK.  
12/14/81 Drilled 12 1/4" hole to 4870'. Ran & set 113 jts. of 9 5/8" csg. @ 4813'. (42 jts 9f 9 5/8, S-80, 40#, 8 rd, LT&C, csg., 1800' & 71 jts. of K-55, 36#, 8 rd, ST&C, 2989'). Ran w/7 csg. centralizers on bottom 160', above & below both DV tools & 4 cmt baskets 2 below each DV tool. Halliburton cemented. 1st stage: 300 sxs of Hal lite; 5# gilsonite; 1/4# flocele, 6# salt/sk & tailed in w/300 sxs. of class "C" cement. w/3# of salt. Total 1st stage: 600 sxs. cement. Bumped plug; set pkr;

(Cont'd on Back)  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DALE R. CROCKETT TITLE Area Superintendent DATE February 5, 1982

(This space for Federal or State office use)

APPROVED BY FEB 16 1982 TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

& checked wtr flow; wtr flow stronger than before opened DV tool & circulated. 8 1/2 hrs watching gas. At 2:00 a.m., 10' east of cellar, recorded 180 parts/million & 160 ppm H<sub>2</sub>S on floor. At 4:30 no gas to the east but floor had 200 ppm H<sub>2</sub>S. Currently circ.

12/15/81 NU BOP's, rigged up H<sub>2</sub>S safety equipment and hooked up flow line on braden head. Set slips @ 175000#. By Howco cemented 2nd stage: 2100 sxs. Halliburton lite, 15# salt, 5# gilsonite, 1/4# flocele: tailed inw/bradenhead in 1 hr., had 145#. Held pressure on braden head 6 hrs; opened DV tool and cemented 3rd stage: 400 sxs. Halliburton lite, 5# gilsonite, 1/4 flocele, 2% CC & 200 sxs class C neat. Circulated 200 sxs of cement from 2nd stage. After circ 50 sxs on 3rd stage. Closed braden head. (Squeezed 280 sxs. @ 600# @ 3 BPM.) Plug down @ 8:30 PM. Closed tool @ 1900#. Cut off csg. Installed CIW head and tested to 1500#. OK.

Total 2nd Stage - 2300 sxs. Circulated 200 sxs.  
Total 3rd Stage - 600 sxs. Circulated 250 sxs.

1/15/82 Drilled 8 1/2" hole to 12,695'. Ran 300 jts. (12,661') 7" csg. 26# & 23# 8rd, LT&C, R3. Shoe @ 12,695', FC @ 12,649', DV tool @ 8581'; cmt basket @ 8627-69'. DV tool @ 4795'; cmt basket @ 4836-78'. Howco cemented 1st stage: 250 sxs lite w/.6% H<sub>2</sub>, 3# gilsonite & 1/4# flocele tailed in w/300 sxs class "H" w/.6% H<sub>2</sub> and 3# salt. Plug down at 9:00 P.M. Opened DV & circ. 60 sxs. Cemented 3rd stage: 400 sxs lite & tailed-in w/100 sxs "C" neat. Plug down @ 2:45 AM. Circ 30 sxs.

Total cement 1st stage: 550 sxs. Circulated 25 sxs.  
Total cement 2nd stage: 825 sxs. Circulated 60 sxs.  
Total cement 3rd stage: 500 sxs. Circulated 30 sxs.  
1875 sxs. Circulated 115 sxs.

W.O.C.

RECEIVED

FEB 24 1982

C. E. J.  
HOBBES