

N. M. OIL CONS. COMMISS

Form 9-331 C  
(May 1963)

P. O. BOX 1980

HOBBS, NEW MEXICO

SUBMIT IN TRIPLICATE\*

(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.

## DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Getty Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88201

## 4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements.)

At surface

Unit Ltr.B 660 FNL &amp; 1980 FEL

At proposed prod. zone Section 5, T-22-S, R-32-E

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

31 miles west of Eunice, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 660

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. None

## 19. PROPOSED DEPTH

15000

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3705.7 GR

## 22. APPROX. DATE WORK WILL START\*

November, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24	20	94	40	Ready Mix - circulate
17 1/2	13 3/8	48	500	450 sks - circulate
12 1/4	9 5/8	36	4800	2100 sks - circulate
8 1/2	7	23 & 26	13000	1570 sks
6 1/8	5	15	12800-15000	270 sks

- The subject well will be drilled with fresh water to 500 feet. It will be drilled with brine and brackish water of sufficient weight and gel additives to control formation pressures and condition the hole from 500 feet to 13000 feet. The mud will be an inverted oil base from 13000 feet to TD to minimize formation damage.
- The pump and plug method will be used in cementing all casing strings. The 13 3/8", 9 5/8", and 7" strings will be cemented to surface. The 5" liner will be cemented from top to bottom (12800'-15000').
- See attachment for BOP Program.

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

October 12, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: