



COUNTY LEA FIELD Bilbrey STATE 1
 OPER GETTY OIL CO. API 30-025-27620
 1 LEASE Bilbrey "5" Federal MAP
 Sec 5, T22S, R32E CO-ORD
 660 FNL, 1980 FEL of Sec 10-4-52 NM
 9 mi S/Halfway SPD 11-26-81 CMP 10-18-82

13 3/8-520-500 sx
 9 5/8-4813-600 sx
 7-12,695-1900 sx
 5-1nr-12,387-14,913-425 sx

WELL CLASS: INIT D FIN SUSLSE CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 14,915 (MREW)		PBD 13,900	

SUSPENDED OPERATIONS

CONR Sharp #36

OPERATES 3706 GL sub-s 22

11-30-81 F.R. 11-2-81
 12-7-81 PD 15,000 RT (Morrow)
 12-14-81 TD 1208; CO
 12-28-81 Drlg 3525
 1-5-82 TD 4870; Rug Csg
 1-12-82 Drlg 9145
 1-18-82 Drlg 11,146
 1-22-82 Drlg 12,640
 2-1-82 TD 12,695; DOC
 2-9-82 Drlg 13,251
 Drlg 13,261
 Drlg 13,500

2-17-82 Crg @ 13,540
 2-24-82 Drlg 13,710
 Cores "Tight"
 3-2-82 Drlg 13,961
 3-9-82 Drlg 14,156

10-4-52 NM

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3-16-82 Drlg 14,413
3-23-82 Drlg 14,743
3-29-82 TD 14,915; Rng Logs
4-6-82 TD 14,915; DOC
4-13-82 TD 14,915; PBD 14,913; WOCU
4-28-82 TD 14,915; PBD 14,913; Rng Tbg
5-3-82 TD 14,915; PBD 14,913; Swbg
Perf (Morrow) 14,833-840 w/2 SPF
No test gauge (14,833-840)
Perf (Morrow) 14,787-797 w/2 SPF
5-11-82 TD 14,915; PBD 14,650; Swbg
No test Gauge (14,787-797)
CIBP @ 14,650

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5-11-82 (Continued)
Perf (Morrow) 14,114-118, 14,461-472,
14,503-510 w/2 SPF
5-18-82 TD 14,915; PBD 14,650; Flwg
Acid (14,114-510) 12,500 gals + 280,000 SCF N2
5-24-82 TD 14,915; PBD 14,650; Swbg
Swbd w/SSG (14,114-510)
6-1-82 TD 14,915; PBD 14,338; SI
CIBP @ 14,338
6-8-82 TD 14,915; PBD 14,338; Swbg
Perf (Morrow) 14,219-231, 14,238-241, 14,243-
248, 14,250-266, 14,274-276 w/2 SPF
Natural
6-16-82 TD 14,915; PBD 13,900; Prep Treat
Swbd 30 BW w/5-6 FT flare in 6 hrs (14,114-276)

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6-16-82 (Continued)
CIBP @ 13,900
6-22-82 Perf (Wolfcamp) 12,514-520, 12,539-546 w/2 SPF
TD 14,915; PBD 13,900; Tstg
Acid (12,514-546) 6000 gals
Flwd 26 BO + 30 BLW + 320 MCFGPD in 3 hrs thru
12/64 chk, TP 2200 (12,514-546)
6-30-82 TD 14,915; PBD 13,900; Swbg
Perf (Wolfcamp) 12,514-520, 12,539-546 w/2 SPF
Acid (12,514-546) 5300 gals
Swbd 19 BO + 60 BLW in 6 hrs (12,514-546)
7-6-82 TD 14,915; PBD 13,900; SI Eval
Swbd 1 BO + 4 BW in 3 hrs (12,514-546)

10-4-52 NM

10-18-82 TD 14,915; PBD 13,900; Suspended Operations
LOG RUN: CBND
10-23-82 TEMPORARY COMPLETION ISSUED

10-4-52 NM
IC 30-025-70587-81

LEA
GETTY OIL CO.

*Undesignated
1 Bilbrey "5" Federal
Sec 5, T22S, R32E

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3-16-82 Drlg 14,413
3-23-82 Drlg 14,743
3-29-82 TD 14,915; Rng Logs
4-6-82 TD 14,915; DOC
4-13-82 TD 14,915; PBD 14,913; WOCT
4-28-82 TD 14,915; PBD 14,913; Rng Tbg
5-3-82 TD 14,915; PBD 14,913; Swbg
Perf (Morrow) 14,833-840 w/2 SPF
No test gauge (14,833-840)
Perf (Morrow) 14,787-797 w/2 SPF
5-11-82 TD 14,915; PBD 14,650; Swbg
No test gauge (14,787-797)
CIBP @ 14,650
Perf (Morrow) 14,114-118, 14,461-472,
14,503-510 w/2 SPF 10-4-52 NM

5-18-82 TD 14,915; PBD 14,650; Flwg
Acid (14,114-510) 12,500 gals + 280,000
SCF N2
5-24-82 TD 14,915; PBD 14,650; Swbg
Swbd w/SSG (14,114-510)
6-1-82 TD 14,915; PBD 14,338; S1
6-8-82 TD 14,915; PBD 14,338; Swbg
Perf (Morrow) 14,219-231, 14,238-241,
14,243-248, 14,250-266, 14,274-276 w/2 SPF
*Acid (14,114-510) 11,000 gals + 280,800
SCF N2
6-16-82 TD 14,915; PBD 13,900; Prep Treat
Swbd 30 BW w/5-6 FF flare in 6 hrs (14,114-
510)

10-4-52 NM

COUNTY LEA FIELD *Undesignated STATE NM
 OPR GETTY OIL CO. API 30-025-27620
 NO 1 LEASE Bilbrey "5" Federal MAP
Sec 5, T22S, R32E CO-ORD
660 FNL, 1980 FEL of Sec 10-4-52 NM
9 mi S/Halfway SPD 11-26-81 CMP *5-8-83

CSC	WELL CLASS: INIT D FIN *DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-520-500 sx				
9 5/8-4813-*3300 sx				
7-12,695-*1875 sx				
5-1nr-*12,386-*14,915-*1875 sx				
*2 3/8-9878				
	ID 14,915 (MRRW)		PBD	*12,193

*IP (Bone Spring) Perfs 10,062-090 F 90 BOPD + 50 BW. Pot
 based on 24 hr test thru 1/2 chk. GOR Dry; gty (NR);
 CP Pkr; TP (NR)

CONTR Sharp #36 OPRSELEV 3706 CL sub-s 22

11-30-81 F.R. 11-2-81
 12-7-81 PD 15,000 RT (Morrow)
 12-14-81 TD 1208; CO
 12-28-81 Drlg 3525
 1-5-82 TD 4870; Rng Csg
 1-12-82 Drlg 9145
 1-18-82 Drlg 11,146
 1-22-82 Drlg 12,640
 2-1-82 TD 12,695; DOC
 2-9-82 Drlg 13,251
 2-17-82 Drlg 13,261
 2-24-82 Drlg 13,500
 3-2-82 Coring @ 13,540
 3-9-82 Drlg 13,710
 Cores "Tight"
 Drlg 13,961
 Drlg 14,156

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*6-6-83

Continued

*Rig Released 4-2-82

*Denotes changes & additions

10-23-82

TEMPORARY COMPLETION ISSUED

6-11-83

RE-ISSUE OF SUSPENDED COMPLETION : Formerly
Bilbrey

10-4-52 NM

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6-16-82 Continued
CIBP @ 13,900
Perf (Wolfcamp) 12,514-520, 12,539-546
w/2 SPF
6-22-82 TD 14,915; PBD 13,900; Tstg
Acid (12,514-546) 6000 gals
Flwd 26 BO + 30 BLW + 320 MCFGPD in 3 hrs
thru 12/64 chk, TP 2200 (12,514-546)
6-30-82 TD 14,915; PBD 13,900; Swbg
Perf (Wolfcamp) 12,514-520, 12,539-546
w/2 SPF
Acid (12,514-546) 5300 gals
Swbd 19 BO + 60 BLW in 6 hrs (12,514-546)
10-4-52 NM

7-6-82 TD 14,915; PBD 13,900; SI Eval
Swbd 1 BO + 4 BW in 3 hrs (12,514-546)
*5-16-83 TD 14,915; PBD 12,913; Tstg
*CIBP @ 12,193
*Perf (Bone Spring) 10,062-090 w/1 SPF
*Acid (10,062-090) 2000 gals
*Frac (10,062-090) 50,000 gals + 115,000 g
*5-23-83 TD 14,915; PBD 12,193; Swbg
*6-6-83 TD 14,915; PBD 12,193; Complete
*LOG TOPS: Delaware Sand 4667, Cherry
Canyon 4708, Bone Spring Lime 5837,
Wolfcamp 8647, Strawn 11,482, Atoka
13,190, Morrow 13,325, Morrow Classification
13,918
*LOGS RUN: CNDL, SONL, DILL, FDC,
CBND 10-4-52 NM