

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other PXA  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19  
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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N. M. OIL CONS. COMMISSION  
P. O. BOX 1099  
HOBBS, NEW MEXICO 88240  
Form Approved  
Budget Bureau No. 42-R1424

5. LEASE NM-17441  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
El Alto Grande  
9. WELL NO.  
1-Y  
10. FIELD OR WILDCAT NAME  
Wildcat Atoka  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
19-22-34  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3461.8' GL

RECEIVED  
(NOTE: Report results of multiple completion zone change on Form 9-330.)

MAY 23 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BLM representative on location throughout procedure. Moved in service unit 4-20-83 and killed well with brine water. Released on-off tool and circulated 75 BW down tubing and out casing. Displaced hole and pump 700 bbls brine gel at 250 psi. Pumped 550 bbls brine gel at 3 BPM and 800 psi. Cemented plug with 10 sx class C cement 12,516'-12,432'. Displaced cement and pulled tubing to 11,270'. Cemented 100 sx Class C cement plug. Displaced cement and WOC. Load hole with 14 bbl brine water. Ran tubing and tagged cement at 10,539'. Circulated with 500 bbls brine. Loaded hole with 35 bbls brine. Pumped 14 bbls brine down tubing. Pulled tubing and seal assembly. Ran 9-5/8" CIBP and set at 10,500'. Capped CIBP with 10 sx class C cement. Pulled up to 7500' and spotted 50 sx class C cement. Pulled up to 5100' and spotted 50 sx Class C cement plug. Weld lift nipple on 9-5/8" casing. Pulled up on casing and ran freepoint

Subsurface Safety Valve: Manu. and type 1-F. J. Nash, HOU 1-CMH Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrin TITLE A. S. Adm. Analyst DATE 5-19-83

APPROVED

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OCT 3 1983

survey. Casing was fr ~ at 3725'. Ran 8-9/32" Jet cut' r and cut casing at 3660'. Worked casing free. ! led up and laid down 3660' of 9 7/8" casing. Ran tubing to 3693' and spot 100 sx class C cement plug. Pulled up and WOC. Ran tubing and tagged cement at 3570'. Pulled tubing to 1886' and spotted 70 sx class C cement. Displaced cement and cut-off wellhead. Spotted 10 sx class C cement at surface. Installed PXA marker and moved out service unit 5-11-83.

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OCT 5 1983  
O.C.D.  
HOBBS OFFICE