Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)
AT TOTAL DEPTH:

5. LEASE
NM-17441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
El Alto Grande

9. WELL NO.
1-Y

10. FIELD OR WILDCAT NAME
Wildcat Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3461.8' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒		☐
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Resubmittal of PXA proposal, with changes in the plug settings, per verbal approval Stewart to Herring 3-28-83.
Propose to plug and abandon the subject well per the following:

Move in service unit and pull tubing, XL on-off tool, and Guiberson VI packer. Kill well with 10# brine. Run in hole with cast iron bridg plug and set CIBP at 12,650'. Cap with 35' of cement (4sx). Spot 27 barrels 10# brine with 25# gel/barrel. Spot 100 sx class C neat across 9-5/8" casing shoe at 11,270' and across the top of the 5-1/2" liner at 10750'. WOC. Tag top of cement plug. Cement plug to be at least 100' above top of liner. Spot 200 barrels 10# brine with 25# gel/barrel. Spot 50 sx class C neat at ±7500'. Spot 163 barrels 10# brine with 25# gel/barrel. Spot 50 sx class C neat across the 13-3/8" casing

O+6-BLM, R 1-HOU 1-CMH 1-F. J.Nash, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 3-29-83

(This space for Federal or State office use)

APPROVED
(ORIG. SGD.) DAVID R. GLASS
APR 5 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

for JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

shoe at 5,100'. WOC. Tag top of cement plug. Plug to be minumum 50' above casing shoe. Spot 78 barrels 10# brine with 25# gel/barrel. Run free point to determine the top of cement behind the 9-5/8" casing. Cut casing 1 jt above the top of cement. Pull casing. (Note: cement top at 3900' by temperature survey). Spot 100 sx class C neat across 9-5/8" casing cut point. WOC. Tag top of cement plug. If the plug is 50' above the 9-5/8" casing cut point proceed with brief. If not, spot more cement until the 50' requirement is met. Spot 277 barrels 10# brine with 25# gel/barrel. Spot 70 sx class C neat across the 20" casing shoe at 1882'. WOC. Tag top of cement plug. Plug to be minimum of 50' above casing shoe. Spot 280 barrels 10# brine with 25# gel/barrel. Spot 10 sx class C neat from 15' to surface. Weld on cap and erect permanent abandonment marker.
* Notify BLM prior to setting plugs.

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G.D.
OFFICE