

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) status update

5. LEASE

NM-17441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
El Alto Grande

9. WELL NO.
1-Y

10. FIELD OR WILDCAT NAME
Wildcat Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3461.8 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and set test equipment 1-31-83. Set choke on 16/64" and flowed for 97 hrs. Recovered 37 B0, 7 BW, and 669 MCF. Last 24 hrs. flowed 8 B0, 1 BW, and 125 MCF. Shut well in for further evaluation.

0+6-BLM, R 1-HOU 1-CMH 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lewis TITLE Ast. Adm. Analyst DATE 2-10-83

APPROVED BY
CONDITIONS

(ORIG. SGD.) DAVID R. GLASS

FEB 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Status update

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

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Ran bottom hole pressure test. BHP at 12592' was 6299 PSI. Ran dip in BHP bombs to 12745'. BHP was 7361 PSI. Moved out wireline unit and shut well in for further evaluation.

O+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 1-25-83

(OR G. SGD.) DAVID R. GLASS
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL: _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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FEB 1 1983

**O.C.D.
HOBBS OFFICE**

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
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CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Status Update

5. LEASE
NM-17441
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7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
El Alto Grande
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
Wildcat Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34
12. COUNTY OR PARISH
Lea
13. STATE
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Moved in service unit 7-29-82. Swab and flow tested well. Reset packer at 12,522'. Recoverd 25 B0. Moved out service unit 8-4-82. Flow tested well 14 days. Recovered 249 barrels of condensate and 1303 MCF gas. Currently testing.

0+6-MMS, R 1-HOU 1-DMF 1-W. Stafford, HOU 1-Wexpro, Farmington

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman Ast. Adm. Analyst DATE 9-24-82

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID P. GLASS
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY, _____

OCT 22 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

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OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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Moved in service unit 6-30-82. Installed BOP. Pulled tubing and packer. Ran in hole with cement retainer and set at 13520'. Squeezed Morrow perfs (13631-13673) with 100 sacks class H cement. Ran tubing, packer, and tailpipe. Packer set at 12529' tailpipe landed at 12621'. Perforated Atoka intervals 12726'-63' with 2 JSPF. Swab tested 5 hours. Recovered 70 barrels of load water and a slight show of gas. Acidized with 4000 gallons 7-1/2% MS acid. Swab tested 26 hours. Recovered 12 barrels of oil, 122 barrels of load water and a slight show of gas. Moved out service unit 7-11-82. Currently evaluating.

0+6-USGS,R 1-HOU 1-W. STAFFORD, HOU 1-DMF WEXPRO,-Farmington
WEXPRO,-Salt Lake City
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Glass TITLE Ast. Adm. Analyst DATE 7-26-82

ACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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