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Form 9-331 Dec. 1973

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HOBBS,	NEW	MEXICO	APP76240

Budget Bureau No. 42-R1424

AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	ND SURVEY OR STATE M (DB. AND WD)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 7. UNIT AGREEMENT NAME 1. oil gas well well other 8. FARM OR LEASE NAME E1 Alto Grande 8. FARM OR LEASE NAME E1 Alto Grande 2. NAME OF OPERATOR Amoco Production Company 9. WELL NO. 1-Y 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 10. FIELD OR WILDCAT NAME Wildcat Atoka 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH: 11. SEC., T., R., M., OR BLK. AT AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, F 3461.8 GL REQUEST FOR APPROVAL TO: SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING CHANGE ZONES ABANDON* INOTE: Report results of multiple c ADAMDA* 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (C-carly state all pertinent details, and give p including estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	ND SURVEY OR STATE M (DB. AND WD)
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 8. FARM OR LEASE NAME E1 Alto Grande 1. oil well well other 9. WELL NO. 2. NAME OF OPERATOR Amoco Production Company 10. FIEL DOR WILDCAT NAME Will dcat Atoka 3. ADDRESS OF OPERATOR Amoco Production Company 10. FIEL DOR WILDCAT NAME Will dcat Atoka 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH: 11. SEC., T., R., M., OR BLK. AT AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. 16. CHECK APPROPAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, H 3461.8 GL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cearly state all pertinent details, and give f including estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	STATE MM (DB. AND WD)
1. oil weil weil other 2. NAME OF OPERATOR E1 Alto Grande 2. NAME OF OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 1-Y 3. ADDRESS OF OPERATOR 1-Y 9. WELL NO. 1-Y 10. FIELD OR WILDCAT NAME Wildcat Atoka 11. SEC., T., R., M., OR BLK. AN Wildcat Atoka 11. SEC., T., R., M., OR BLK. AN 19-22-34 12. COUNTY OR PARISH 13. SE 19-22-34 13. ADDRESS OF OPERATOR 19-22-34 14. API NO. 12. COUNTY OR PARISH 13. SE 15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 14. API NO. 15. ELEVATIONS (SHOW DF, F 3461.8 GL 15. ELEVATIONS (SHOW DF, F 3461.8 GL 16. CHECK APPROPORAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 10. 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 10. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give f 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give f 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a	STATE NM (DB. AND WD)
2. NAME OF OPERATOR 1-Y Amoco Production Company 1-Y 3. ADDRESS OF OPERATOR 1-Y 9. WELL NO. 1-Y 3. ADDRESS OF OPERATOR Wildcat Atoka 9. O. Box 68, Hobbs, New Mexico 88240 11. SEC. T., R., M., OR BLK. AT 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ISUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: TEST WATER CASING 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give princluding estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	STATE NM (DB. AND WD)
Amoco Production Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Wildcat Atoka P. 0. Box 68, Hobbs, New Mexico 88240 11. SEC., T., R., M., OR BLK. AN 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 19. 5EC., T., R., M., OR BLK. AN below.) AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) 12. COUNTY OR PARISHI 13. S AT TOTAL DEPTH: Lea N 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 14. API NO. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, H TEST WATER SHUT-OFF Image: Status update Image: Status update Image: Status update PULL OR ALTER CASING Image: Status update Image: Status update Image: Status update 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give princtuding estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	STATE NM (DB. AND WD)
P. 0. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 19. AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE Change ZONES ABANDON* It. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give princluding estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	STATE NM (DB. AND WD)
below.) 1980' FNL X 2090' FWL, Sec. 19 AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) AT TOTAL DEPTH: 12. COUNTY OR PARISHI 13. S 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. 15. ELEVATIONS (SHOW DF, H 3461.8 GL 14. API NO. 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 15. ELEVATIONS (SHOW DF, H 3461.8 GL PULL OR ALTER CASING 16. CHANGE ZONES ABANDON* 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give princluding estimated date of starting any proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	NM KDB, AND WD)
AT SURFACE: 1960 FNL X 2090 FWL, SEC. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4) 12. COUNTY OR PARISHI 13. S AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. API NO. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, H 3461.8 GL TEST WATER SHUT-OFF Image: status of multiple complete Image: status update 16. Change on Form 9-330.) MULTIPLE COMPLETE Image: status update Image: status of status and gave proposed work. If well is directionally drilled, give subsurfac measured and true vertical depths for all markers and zones pertinent to this work.)*	NM KDB, AND WD;
AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, H 3461.8 GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	KDB, AND WD;
REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, H REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
TEST WATER SHUT-OFF	ompletion or zone
Moved in and set test equipment 1-31-83. Set choke on 16/64" and fl 97 hrs. Recovered 37 BO, 7 BW, and 669 MCF. Last 24 hrs. flowed 8 B and 125 MCF. Shut well in for further evaluation.	e locations and
O+6-BLM, R 1-HOU 1-CMH 1-W. Stafford, HOU	
Subsurface Safety Valve: Manu. and Type A	
18. I hereby certify that the foregoing is true and correct	
SIGNED Kalls M. Lilling ITLE ASt. Adm. Analyst DATE 2-10-83	
(ORIG SCD) DATES of the space for Federal or State office use)	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE	
FEB 11 1983	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	

N. M 12 CONS. COMMISSION

P. O. _ OX 1980

HOBBS.	NEW	MEXICO	88240

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
	5. LEASE
GEOLOGICAL SURVEY	NM-17441
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well to other	El Alto Grande
	9. WELL NO. 1-Y
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Atoka
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 19-22-34
AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19	19-22-34 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)	Lea NM
AT TOTAL DEPTH:	14. API NO.
I6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA .	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3461.8 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3401.0 GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone charge of Form 9-330.)
MULTIPLE COMPLETE	1 1903
ABANDON* Gil Cil (other) Status update Minerals	& GAS
(other) Status aparte minerals	CAT OFFICE
ROSWELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Ran bottom hole pressure test. BHP at 12592 BHP bombs to 12745'. BHP was 7361 PSI. Mov shut well in for further evaluation.	' was 6299 PSI. Ran dip in ed out wireline unit and
· · · · · · · · · · · · · · · · · · ·	:
0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford,	НО
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
18. I hereby certify that the foregoing is true and correct	
18. I hereby certify that the foregoing is true and correct SIGNED	Analystate 1-25-83
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N. M. OIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240

Form	9-331
Dec.	1973

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Form Approved.	
Budget Bureau No.	12-8142

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-17441
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	<u>El Alto Grande</u>
2. NAME OF OPERATOR	9. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Atoka
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 1980' FNL X 2090' FWL, Sec. 19	19-22-34 12. COUNTY OR PARISHI 13. STATE
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)	Lea NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DE KOD AND WO)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3461.8 GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
 including estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertine Moved in service unit 7-29-82. Swab and flow 12,522'. Recoverd 25 BO. Moved out service 14 days. Recovered 249 barrels of condensate testing. 	tested well. Reset packer at unit 8-4-82. Flow tested well
· · · · · · · · · · · · · · · · · · ·	
0+6-MMS, R 1=HOU 1-DMF 1-W. Staffor	rd, HOU 1-Wexpro, Farmington
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foreeding is true and correct SIGNED	nalvst 9-24-82
SIGNED	DATE
ACCEPTED FOR RECORD	fice use)
APPROVED BY	DEFENTRE
CONDITIONS OF APPROVAL LE ANY 2 1982	KBUSUV CIII
U.S. GEOLOGICAL SURVEY	SEP 2 8 1982
ROSWELL, NEW MEXICO	
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N. M. OIL CONS. JOMMISSION

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Form 9–331 P. O. B Dec. 1973 HOBS	OY 1980 NEW MEXICO 88240rm Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas 🛛 other	El Alto Grande
2. NAME OF OPERATOR	1-γ
Amoco Production Company 3. ADDRESS OF OPERATOR	
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 3 below.) 	AREA 19-22-34
AT SURFACE: 1980' FNL X 2090' FWL, Sec. AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)	19 12. COUNTY OR PARISH 13. STATE Lea - NM
AT TOTAL DEPTH:	14. API NO.
L6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA	E, 15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3461.8 GL
FRACTURE TREAT	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert	is directionally drilled, give subsurface locations an
Moved in service unit 6-30-82. Installed B Ran in hole with cement retainer and set at (13631-13673) with 100 sacks class H cement Packer set at 12529' tailpipe landed at 126 12726'-63' with 2 JSPF. Swab tested 5 hour water and a slight show of gas. Acidized w Swab tested 26 hours. Recovered 12 barrels water and a slight show of gas. Moved out evaluating.	13520'. Squeezed Morrow perfs . Ran tubing, packer, and tailpip 21'. Perforated Atoka intervals s. Recovered 70 barrels of load ith 4000 gallons 7-1/2% MS acid. of oil, 122 barrels of load
0+6-USGS,R 1-HOU 1-W. STAFFORD, HOU WEXPRO,-Salt Lake City Subsurface Safety Valve: Manu. and Type	1-DMF WEXPRO, Farmington Set @F
18. I hereby certify that the foregoing is true and correct SIGNED	AnalystoATE7-26-82
ACCEPTED FOR RECORDIS Space for Federal or Stat	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS	DIE DIE CIEJEN
NOV 1 1982	
U.S. GEOLOGICAL SURVEY	<u>此</u> 人 JUL 2 0 1982

ROSWELL, NEW MEXIC +See Instructions on Reverse Side

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