

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL x 2090 FWL
AT TOP PROD. INTERVAL Sec. 19 (Unit F,
AT TOTAL DEPTH: SE/4 NW/4)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DST

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☐

5. LEASE
NM-17441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
El Alto Grande

9. WELL NO.
1-Y

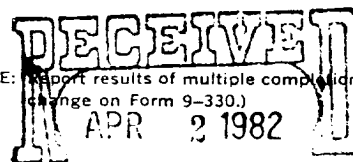
10. FIELD OR WILDCAT NAME
Wildcat Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34

12. COUNTY OR PARISH: 13. STATE
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3461.8



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 13,682. Ran drill stem test from 13510-13671. IHP 8638 psi and IFP 2435psi. ISIP Not recorded and FSIP 6508 psi. FHP 8565 psi. Recovered 15 BW cut condensate and 3700' of water cushion. Bottom sample 16,500 CL and recovered 9.25 Cubic ft. of gas with 800 CC water in sample chamber at 2600 psi. Pulled up 5 stands and reversed out and circulated. Resumed drilling.

0+4-USGS, Ros 1-Hou 1-W. Stafford,

ACCEPTED FOR RECORD
1-MDR

Subsurface Safety Valve: Manu. and Type

APR 27 1982 Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 30 1982

GEN.
HOURS OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
NM-17441
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
El Alto Grande
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
Wildcat Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34
12. COUNTY OR PARISH | 13. STATE
Lea | NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3561.3 GL

SUBSEQUENT REPORT OF:

- RECEIVED
MAR 15 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

- Drilled to TD of 12762'. Ran DST 3-6-82 to 3-7-82, results attached. Currently drilling.

ACCEPTED FOR RECORD

APR 27 1982

U.S. GEOLOGICAL SURVEY
MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 3-12-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

APR 30 1982

F. B. I.
HONOLULU OFFICE

DST #2

IHP Mud	7448	PSI	
IFP #1	1414	PSI	
IFP #2	1414	PSI	5 min.
ISIP	3030	PSI	60 Min.
FFP #1	1403	PSI	
FFP #2	1403	PSI	60 min.
FSIP	3276	PSI	120 min.
FHP Mud	3476	PSI	

Sample Chamber 650 PSIG at surf

Rec. 3.55 Cu. Ft. Gas

0	cc	oil
0	cc	water
0	cc	mud

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL X 1980 FWL, Sec. 19
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Revise surface setting depth</u>		

5. LEASE
NM 17441
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
El Alto Grande
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
Wildcat Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-34
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3561.3 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to revise setting depth for surface casing from 500' to 1870.

APPROVED

MAR 11 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

RECEIVED
FEB 12 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

0+4 USGS-R

1-Hou

1-Susp

1-W. Stafford Hou

1-MDR

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Ast. Adm. Analyst DATE 1-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE NM-17441
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL x 2090' FWL, Sec. 19 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4) AT TOTAL DEPTH:	8. FARM OR LEASE NAME El Alto Grande
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 1-Y
	10. FIELD OR WILDCAT NAME Wildcat Devonian
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-22-34
	12. COUNTY OR PARISH Lea
	13. STATE NM
	14. API NO. 30-025-27625
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3561.3 GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Status Report

SUBSEQUENT REPORT OF:

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RECEIVED
FEB 23 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 11270'. Ran 53.5#/ft. S-95 buttress casing set at 11270'. Cemented with 3180 sack lite with .3% Halad 4 and 500 sacks class H with .3% Halad 4. Top of cement at 3900'. WOC 18 hours. Tested casing to 600 PSI. Tested O. K. Went in hole with 8-1/2" bit and resumed drilling.

0+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF 1-Susp

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rogelia Chapman TITLE Ast. Adm. Analyst DATE 2-18-82

(This space for Federal or State office use)

APPROVED BY FEB 24 1982
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

RECEIVED

FEB 25 1982

O.C.D.
HOBBS OFFICE