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## State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O TRA	NSP	ORI OIL	ANU NA	I UHAL GA	45 Wall	API No.			
Operator ODERATING COMP	30-025-27627										
BRAVO OPERATING COMP				<del></del>		<del></del>					
P. O. Box 2160, Hobb	s, New 1	Mexico	882	241			<del></del>		<del></del>		
Reason(s) for Filing (Check proper box)		Channa in	Tonas	wee of:	[] Oth	er (Please expla	2UH)				
New Well	Oil	Change in	Dry G								
Recompletion	Casinghead	_	Conde								
if change of operator give name						9 /	25				
and address of previous operator  TI DESCRIPTION OF WELL AND LEASE  TO DESCRIPTION OF WELL AND LEASE											
II. DESCRIPTION OF WELL	AND LEA	SE Well No.	Pool N		ng Formation		Kind	of Lease		ease No.	
Lease Name					Blinebry West State, 1			Federal or Fee Fee			
Location						1	_		141 -	L	
Unit LetterK	: 20	80	Feet Pr	rom The 얼	outh un	and199	80F	et From The	Wes	Line Line	
F	. 205	=	Range	38	E NI	APM,	L	.e.a. 1		County	
Section 5 Townshi	p 200	<u>.                                    </u>	Kange		<u>~</u>						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Petro Source Partners, Ltd.						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Under Pet 1 + SIL Richardson Carbon & Your					L · · · · ·						
If well produces oil or liquids,	Unit Sec. Twp. Rge.			le gas actuali		When	<sup>1</sup>				
rive location of tanks.		5		3 38 <b>€</b>		4es		3-30	-82		
If this production is commingled with that	from any othe	r lease or p	pool, giv	ve comming!	ing order mum	er:		<del> </del>			
IV. COMPLETION DATA		Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		İ	,	<u> </u>	l,	L		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casir	g Shoe		
						<del></del>					
TUBING, CASING AND					CEMENTI		<u>D</u>	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				<u> </u>	DEPTH SET		<del> </del>	SACKS CEMENT		
	<del> </del>										
								<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	LLOWA	ABLE		he sound to or	exceed ton all	owable for thi	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of Test		of load	ou ana musi	Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
Date First New Oil Kun 10 1 and	Date Of ICA										
Length of Test	Tubing Press	Tubing Pressure				re		Choke Size	Choke Size		
	O' PLI				Water - Bbis.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	d. During Test Oil - Bbls.										
CAR TIPELI	<u></u>										
AS WELL tual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
							Actor Sign				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	СОМР	LJAN	ICE				ATION!			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					DEC 21'92						
is true and complete to the best of my knowledge and belief.					Date Approved						
$\mathcal{W}_{\alpha}$					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature					By ORIGINAL SENER BY SERVISOR						
Gary Fonay, Consultant.					Title						
December 18, 1	992 50	<u>5-392-</u>	-6950	)							
Date		Telep	phone N	lo.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.