Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. y, Minerals and Natural Resources Department.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TIL CO	TOTRA	NSPORT O	I AND N	ATURAL G	AS				
Operator	LAND IV	ATOTIAL C		API No.						
Bravo Operating	Company	,				3	0-025	5- 276	27	
Address P. O. Box 2160,	Hobbs	Now Mo	vico 282/1							
Reason(s) for Filing (Check proper box)	1100003,	NCW HC	X100 00241		Nher (Please expl	ain)				
New Well		Change in	Transporter of:							
Recompletion	Oil Dry Gas									
Change in Operator	Casingheac	d Gas	Condensate		·					
If change of operator give name and address of previous operator						<u> </u>				
II. DESCRIPTION OF WELL	ANDIE	CE								
Lease Name / /	AND LEA		Pool Name, Includ	ling Formation	n .	Kind	of Lease	L	ease No.	
Huey	İ	/	NADINE		, , , ,	′ 11	Federal or Fe	· Fee		
Location				,						
Unit Letter	: 201	80_	Feet From The	south 1	ine and 19	80 Fe	et From The	wes	Line	
F	_	_	7.0	-			1		_	
Section 5 Townshi	ip 20	5	Range 38	<u> </u>	NMPM,			<u>a</u>	County	
III. DESIGNATION OF TRAN	ISPORTEI	R OF OL	L AND NATU	RAL GAS	3					
Name of Authorized Transporter of Oil		or Condens		Address (G	ive address to wh	ich approved	copy of this f	orm is to be se	nt)	
Sun Refining and Marketing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					P. O. Box 2039, Tulsa, OK 74102					
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
	(C+12 (Ector) Crp. Rge. Is gas actually connected? When ?									
If well produces oil or liquids, give location of tanks.	quids, Unit Sec. Twp. Rge. Is gas actually connected? WI $5 205 38E 4eS$						n r			
f this production is commingled with that	from any othe									
IV. COMPLETION DATA	,						•	·		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ĺ		<u> </u>	.		<u></u>		1	
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
				Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Ois Oas Fay			Tubing Depth		
Perforations							Depth Casing Shoe			
							-			
	TUBING, CASING AND				ING RECORI	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						•			· · ·	
. TEST DATA AND REQUES	T FOR AL	LOWA	RLE							
				be equal to or	r exceed top allow	vable for this	depth or be fo	r full 24 hours	r.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Press	пие		Casing Pressure			Choke Size			
							Gas- MCF			
octual Prod. During Test	rod. During Test Oil - Bbls.				Water - Bbls.			- 11101		
						i				
GAS WELL setual Prod. Test - MCF/D	Length of Tes			Bbls, Conden	sate/MMCF		Gravity of Co	ndensale	₁	
COURT PTOG. 1682 - NYCEP/D	Tendru or 1er	и		Bols. Condensate/Nuvici			Siavity of Concentrate			
usting Method (pitot, back pr.)	Casing Pressure (Shut-in)			Choke Size						
, and the second	Tubing Pressu			-					1	
I OPERATOR CERTIFICA	TE OF C	OMPI	IANCE							
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				ADD = 4 4000						
is true and complete to the best of my knowledge and belief.					Date Approved APR 4 1990					
1					g- g- : -	-			<u> </u>	
					By ORIGINAL SIGNED BY JERRY SEXTON					
J. T. Janica Vice President					DISTRICT I SUPERVISOR					
Printed Name Title					Title					
March 29, 1990	505-397-	-3970 Telepho	me No							
A FRANCE		i elena	and (%).	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.