

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No. ---	
7. Unit Agreement Name ---	
8. Farm or Lease Name HUEY	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	
13. Was Directional Survey Made No	
27. Was Well Cored No	
52. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6965-7006 2000 gals acid; 10000 gal acid; 12000 gal gelled wtr. 5946-6058 3000 gal acid; 25000 gal gelled wtr & 32500# sand	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11 Jan 82 Flowing Prod. Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 22 Jan 82 24 14/64" → 108.5 109.9 5 1013 Flow Tying Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 50 Packer → 108.5 109.9 5 37.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By McDonald	
35. List of Attachments Logs, Deviation Summary	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator MORRIS R. ANTWEIL	
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>5</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM	

15. Date Spudded 16 Nov 81	16. Date T.D. Reached 1 Dec 81	17. Date Compl. (Ready to Prod.) 11 Jan 82	18. Elevations (DF, RKB, RT, GR, etc.) 3580' GR	19. Elev. Casinghead 3580'
20. Total Depth 7160	21. Plug Back T.D. 7120'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7160'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5946'-6058' Blinbry				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL-FDC-GR, DLL-RXO				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	750 sx Circ	None
5-1/2"	17#	7160'	7-7/8"	650 sx - TOC 3430'	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	5881'	5881'

31. Perforation Record (Interval, size and number) 6965, 6966, 6967, 6968, 6969, 6970, 7002, 7003, 7004, 7005 & 7006 (18 holes) Bridge Plug at 6200' 5946, 5950, 5952, 6018, 6019, 6020, 6029, 6030, 6035, 6037, 6038, 6044, 6045, 6046, 6052, 6053, 6056 & 6058 (18 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6965-7006 2000 gals acid; 10000 gal acid; 12000 gal gelled wtr. 5946-6058 3000 gal acid; 25000 gal gelled wtr & 32500# sand
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SIGNED Jerry HillardTITLE AgentDATE 26 Jan 82

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Form 11-8.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1542	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1626	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2655	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2798	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3610	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4181	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5454	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5928	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6450	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6857	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7128	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1542	1626	84	Anhydrite				
1626	2655	1029	Salt				
2655	2798	143	Salt, red shale, sand				
2798	3610	810	Salt, red shale, sand				
3610	4181	571	Red Shale				
4181	5454	1273	Dolomite, red shale				
5454	5928	474	Limestone, dolomite, red shale				
5928	6450	522	Dolomite, red shale, sand- stone				
6450	6857	407	Dolomite, sandstone				
6857	7128	678	Dolomite, limestone, sand- stone				

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OIL CONSERVATION DIV.