STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	(Sa Jadeana Tura ad Lagra
U.S.G.S.	State Fee XX
LAND OFFICE	
OPERATOR	5, State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)	
OIL SAB OTHER-	7. Unit Agreement Name
MORRIS R. ANTWEIL	8. Farm or Lease Name HUEY
, Address of Operator	9. Well No.
Box 2010, Hobbs, New Mexico 88240	1
i, Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 2080 FEET FROM THE South LINE AND 1980 FEET FROM	Undesignated
THE West LINE, SECTION 5 TOWNSHIP 20-S RANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3580 GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB THE OF LIVE PLANS FOR THE PLANS F	ALTERING CASING PLUG AND ABANDONMENT
OTHER Fracture Treat	LX
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed
Fractured Blinebry perfs 5946 to 6058 with 25,000 gallor and 19,500# sand in two stages injecting 10 ball sealers Treated down 5-1/2 casing. Maximum pressure 4,000 psi, 15 BPM, Average pressure 3420 psi. ISIP 3270, 15 min SI Shut-in four hours and recovered load. Flowed 116 BO in 50 psi flowing tubing pressure on 28/64" choke.	s between stages. Average rate IP 2670 psi

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ereby certify that the information abov	Agent	11 Jan., 198
Orig. Sir and 5)		11 Jan., 198