

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

7. Unit Agreement Name

Name of Operator
MORRIS R. ANTWEIL

8. Farm or Lease Name
HUEY

Address of Operator
P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.
1

Location of Well
UNIT LETTER K 2080 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 20S RANGE 38E NMPM.

10. Field and Pool, or Wildcat
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)
3580' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treated Drinkard perfs with 10000 gallons 28% acid and 12,000 gallons gelled water in two stages with ball sealers. Treated at 12 BPM at 5500 psi, Max pressure 5850 psi, ISIP 2340 psi, 15 min SIP 2030. Flowed and swabbed back load. Swabbed 19 Bbl water and 1 Bbl. oil per hour. Set cast iron bridge plug at 6200' and capped with 20' cement. Perforated Blinbry at 5946, 5950, 5952, 6018, 6019, 6020, 6029, 6030, 6035½, 6037, 6038, 6044, 6045, 6046, 6052, 6053, 6056 and 6058 (18 holes). Ran tubing and packer and set at 5900'. Treated perfs with 3000 gals 15% acid at 5.6 BPM and 5935 psi. Balled off perfs. ISIP 2900 psi, 15 min SIP 1400 psi. Flowed and swabbed load. Flowed 1.8 Bbls water and 88 BO in 23½ hours. Flowing pressure declined to 10 psi on 16/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Hillard TITLE Agent DATE 8 Jan., 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: