

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-27629
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name McCallister
Well No. 2
Pool name or Wildcat West Nadine Paddock Blinbry and West Nadine Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Cross Timbers Operating Company	
Address of Operator 3000 North Garfield, Midland, TX 79705	
Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line 8 Section <u>20S</u> Township <u>38E</u> Range <u>NMPM</u> Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' RKB	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>DHC per DHC Order #1712</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12/23/97 Pulled RBP @ 6342'. Ran bit and scraper to 6870'. Set CIBP @ 6840'. Perforated Tubb 6443'-6551' (20 holes). Acidized Tubb perforations with 2000 gals 15% NEFE HCl acid and 30 ball sealers. Frac'd Tubb perforations with 21,000 gals 35# x-linked gel water carrying 83,000# 20/40 Ottawa sand. West Nadine Paddock-Blinebry perforations: 6003-6267'. West Nadine Tubb perforations: 6443-6551'. PBTD: 6840'.

C-103 filed to correct Blinebry perforations from 5856-6267' to 6003'-6267'.

DHC - 1712

I hereby certify that the information above is true and complete, to the best of my knowledge and belief.	
SIGNATURE <u>Janice Courtney</u>	TITLE <u>Regulatory Tech</u> DATE <u>1/28/98</u>
TYPE OR PRINT NAME <u>Janice Courtney</u>	TELEPHONE NO. <u>915/682-8873</u>
(This space for State Use)	
APPROVED BY <u>Chris Williams</u>	DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY	