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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fc, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPC	ORT OIL	AND NA	TURAL GA	45			 1	
Operator	ATING C	OMDANV					Well /	DINA 30-0	25-2	7629	
CROSS TIMBERS OPERA	ATTNG C	UMPANT		· · · · · · · · · · · · · · · · · · ·				30 0			
P. O. Box 50847, M	<u>idland,</u>	Texas	7	9710	- C-	hes (Please expl	ain)				
Reason(s) for Filing (Check proper box) New Well	(Change in T	in atoo	rter of:		KI (FIRM) EAPH					
Recompletion	Oil	~~	Dry Gai								
Change in Operator	Casinghead				·						
If change of operator give name and address of previous operator	s Timbe	rs Pro	duct	ion Co	mpany,	810 Hous Fort Wor	ton Str	eet, Su as 76	te 2000		
IL DESCRIPTION OF WELL	AND LEA	SE				FORE WOR	tii, lex	α5 /υ		 -	
Lease Name Well No. Pool Name, Including No. 12 Nadine						rinkard,		of Lease Federal or Fed			
Location Unit Letter D	:660) <u> </u>	Feet Fro	on The	orth u	660)Fc	et From The .	West	Line	
Section 8 Township	, 208	1	Range	38E	, N	MPM,	Lea			County	
	cnonter	OF OU	ARTE	n blanni	DAT CAR						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (VV) or Condensale Address (Give address to which approved copy of this form is to be sent)											
Pride Pipeline Company						P. O. Box 2436, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas								copy of this form is to be sent) t. New Mexico 88265			
Warren Petro I euin C If well produces oil or liquida, zive location of tanks.				Ree. 38E				11-2-82			
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e commingli	ing order mun	sber:		CHC-	559		
IV. COMPLETION DATA		·					· -	(m . m . m	(a	Torm now 1	
Designate Type of Completion -	· (X)	Oil Well 	10	las Well	New Well 	Workover	Deepen	I Ling Rack	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Dep	Tuking Death		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					· · · · · · · · · · · · · · · · · · ·						
Perforations								Depth Casin	Depth Casing Shoe		
TUBING, CASING AND					CEMENT			7			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUES	T FOR A	LLÖWA	RLE				· · · · · · · · · · · · · · · · · · ·	ــــــــــــــــــــــــــــــــــــــ			
OIL WELL (Test must be after re	covery of tol	al volume o	load o	il and must					for full 24 hou	73.)	
Date First New Oil Run To Tank	Producing N	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure				Casing Press	N/I		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	L.		Gas- MCF	Gas- MCF		
CAR TITE!	<u> </u>				<u></u>	· 					
GAS WELL Actual Prod. Test - MCF/D	Length of T	est	- 	- 	Bbis. Conde	emte/MMCF	<u> </u>	Gravity of C	Cooceanie		
					Casing Pressure (Shut-in)			Charle Size	Choke Size		
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Caring Floatile (Glid-II)						
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			VCEBV	ATION	סואופוכ)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION Date Approved.						
is true and complete to the best of my knowledge and belief.					Date Approved						
£ 2 2 00 0											
Signature S M Words							ist,	7/1	alu j		
Larry B. McDonald		P Proc				•		and the said			
Printed Name 6-1-91	(915	6) 682-	8873	3	Title)	<u> </u>	SQ (3)			
Date	, , , , , , , , , , , , , , , , , , , ,		hone N		II			المنا بنين			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.