mit 5 Copies ropriate District Office	- State of New Energy, Minerals and Natur	Mexico al Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT I . Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION	
TRICT II Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex	2088 ico 87504-2088	
TRICT III O Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	
rator		Well A	PINO. 30-025-27624
CROSS TIMBERS OPER			
P. O. BOX 50847, M ason(s) for Filing (Check proper box)	1idland, Texas 79710	Other (Please explain)	
w Well	Change in Transporter of:		
completion		010 Houston Stre	pot Suite 2000
hange of operator give name <u>Cros</u>	ss Timbers Production Co	pany, 810 Houston Stre Fort Worth, Texa	as 76102
DESCRIPTION OF WELL		g romation	Federal of Fee Fee
MC CALLISTER	2 Nadine Bli	nebry, west	
ocation D	. 660 Feet From The	orth Line and 660. Fe	et From The West Line
Unit Letter	205 - 38E	, NMPM, Lea	County
Section		RAL GAS	
ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which approved P. O. Box 2436, Abile	copy of this form is to be sent) one. Texas 79604
Pride Pipeline Co lame of Authorized Transporter of Casi	nghead Gas X or Dry Gas	Address (Give address to which approved	( copy of this form is to be sent)
Warren Petroleum	Corporation	P. O. Box 67, Monumer Is gas actually connected? When	It's new new rest
f well produces oil or liquids, ive location of tanks.	M 5 205 38E	Yes	11-2-02
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give comming		Plug Back Same Res'v Diff Res'v
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	ll
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performions			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE er recovery of local volume of load oil and mu	n be equal to or exceed top allowable for t	his depth or be for full 24 hours.)
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	l, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 -	FICATE OF COMPLIANCE	OIL CONSER	VATION DIVISION
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		Date Approved	
is true and complete to the best of my knowledge and belief.		11	
Lany 6	3 m Donald	Orig. Signed by ByBuil Kautz	
Signature B McDonald V-P Production		Geologist	
Printed Name 6-1-91	(915) 682 <b>-</b> 8873	- Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.