NG. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-85
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	.5
LAND OFFICE	- ·		
IRANSPORTER OIL			
GAS			
1. PRORATION OFFICE			
Crown Central Petrol	eum Corporation		
Address		20305	
4000 N. Big Spring,	Suite 213, Midland, Texas	79705	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Downhole commingl	
Hecompletion	Oil Dry Gas		lebry
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Fool Nar	ne, Including Formation	Kind of Lease
McCallister	2 West	Nadine (Drinkard)	te, Federal or Fee Fee
Location			
Unit Letter D ;	660 Feet From The North Lin	e and <u>660</u> Feet From T	west
Unit Letter /			1
Line of Section 8	Fownship 20S Range	38E , NMPM,	Lea County
		-	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of	Oil 🗶 or Condensate 🛄		
Koch Oil Name of Authorized Transporter of	Costnahead Gas or Dry Gas	1725 N. Grimes, Hobbs, I Address (Give address to which approv	ed copy of this form is to be sent)
		P.O. Box 67, Monument, I	
Warren Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	M 5 20S <u>38E</u>	Yes	ovember 2, 1982
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give comminging order number	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	etion $-(X)$ X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-	6-16-85	7058	7050
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		(60)	7005
West Nadine	Drinkard	6881	7005 Depth Casing Shoe
West Nadine Perforations	Drinkard	6881	
West Nadine			
West Nadine Perforations 6881-7022	TUBING, CASING, AN	6881	
West Nadine Perforations 	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe
West Nadine Perforations 6881-7022 HOLE SIZE 17-1/2	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	D CEMENTING RECORD	Depth Casing Shoe
West Nadine Perforations 	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8	D CEMENTING RECORD DEPTH SET 20	Depth Casing Shoe SACKS CEMENT
West Nadine Perforations 6881-7022 HOLE SIZE 17-1/2	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005	Depth Casing Shoe SACKS CEMENT - 400 1065
West Nadine Perforations 	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 CEOP ALLOWABLE (Test must be c	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil	Depth Casing Shoe SACKS CEMENT - 400 1065
West Nadine Perforations 6881-7022 HOLE SIZE 17-1/2 12-1/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, ANCASING & TUBING SIZE13-3/88-5/85-1/22-3/8C FOR ALLOWABLE(Test must be able for this d	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow
West Nadine Perforations 6881-7022 HOLE SIZE 17-1/2 12-1/4 7-7/8 V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 T FOR ALLOWABLE. (Test must be able for this d Date of Test	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow
West Nadine Perforations <u>6881-7022</u> HOLE SIZE 17-1/2 12-1/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-16-85	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 T FOR ALLOWABLE Date of Test 8-11-85	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allou
West Nadine Perforations .	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.)
West Nadine Perforations 	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.)
West Nadine Perforations .	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls.	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls.	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size
West Nadine Perforations 	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size - Gas-MCF
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls.	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls.	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size - Gas-MCF
West Nadine Perforations .	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls.	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls.	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size - Gas-MCF
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11	Depth Casing Shoe SACKS CEMENT - 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size - Gas-MCF 42
West Nadine Perforations .	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11 Bbls. Condensate/MMCF Casing Pressure	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size Choke Size
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 T FOR ALLOWABLF. (Test must be able for this d Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION
West Nadine Perforations .	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 T FOR ALLOWABLF. (Test must be able for this d Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 -	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this d Date of Test B-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation giver	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water - Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 -	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC 6 -	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 19 4
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this d Date of Test B-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation giver	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY OBIGINAL SIGNED B SUBSTRICT I SA	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 0i1-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation et with and that the information giver the best of my knowledge and belief	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC 6 - BY OBIGINAL SIGNED B SMY MICT 1 34 TITLE This form is to be filed in	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allou (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19 Y HERY SEXTON SSIVISOR compliance with RULE 1104.
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Tote of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information giver the best of my knowledge and belief K.K. Kirby	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY OPIGINAL SIGNED B MATTLE - This form is to be filed in 14 this is a request for allo	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19 Y HERRY SEXTON Compliance with RULE 1104. wable for a newly drilled or deepent
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Date of Test 8-11-85 Tubing Pressure 120 0i1-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation et with and that the information giver the best of my knowledge and belief	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY ONGINAL SIGNED B TITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19 Y HERRY SEXTON Wable for a newly drilled or deepene anied by a tabulation of the deviatio ordance with RULE 111.
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 Torrest must be able for this d Date of Test 8-11-85 Tubing Pressure 120 0i1-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation giver othe best of my knowledge and belief K.K. Kirby (Nigneture)	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY ONGINAL SIGNED B MATTLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1985 Y HERRY SEXTON State of a newly drilled or deepene anied by a tabulation of the deviatio ordance with RULE 111. ust be filled out completely for allow
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE Tote of Test 8-11-85 Tubing Pressure 120 Oil-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information giver the best of my knowledge and belief K.K. Kirby	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY OBIGINAL SIGNED B TITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp tests taken on the well in accomp able on new and recompleted well well the source of the source	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19 Y HERY SEXTON Compliance with RULE 1104. wable for a newly drilled or deepene anied by a tabulation of the deviatio ordance with RULE 111. ust be filled out completely for allow/ells.
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 TFOR ALLOWABLE Tote of Test 8-11-85 Tubing Pressure 120 0il-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information giver the best of my knowledge and belief K.K. Kirby (Signature) (Title)	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC 6 - BY OBIGINAL SIGNED B FITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted w	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 42 Gravity of Condensate Choke Size ATION COMMISSION 985 , 19 Y HERRY SEXTON Compliance with RULE 1104. wable for a newly drilled or deepene anied by a tabulation of the deviation of the d
West Nadine Perforations	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 2-3/8 Torrest must be able for this d Date of Test 8-11-85 Tubing Pressure 120 0i1-Bbls. 19 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation giver othe best of my knowledge and belief K.K. Kirby (Nigneture)	D CEMENTING RECORD DEPTH SET 20 1537 7058 7005 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 35 Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV/ APPROVED DEC.6 - BY OBIGINAL SIGNED B FITTLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted w Fill out Sections I, II, III well name or number, or transpon	Depth Casing Shoe SACKS CEMENT 400 1065 and must be equal to or exceed top allow (t, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1985 Y HERRY SEXTON Status of the deviation of the deviatio

RECEIVED

 $\overline{}$

----- . .

DEC 5-1985

O.C.D. HOBBS OFFICE

Ŷ,