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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name McCallister
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat West Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3581' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/11-16/85 Blinebry pumping 22 BO + 0 BWP. POH with rods, pump and tubing, trip tubing and POH with RBP. RIH and set squeeze retainer @ 5910', Dowell squeezed high GOR perforations 5932-6052 with 50 sacks Class "C" with 0.6%D-60. Drilled out retainer and cement. RIH with pkr. and tubing, tested squeeze job to 1000 psi for 15 min., held good. Drilled out CIBP @ 6800'. Perforated Drinkard @ 6881, 83, 6902, 04, 16, 7020, 22 (7 holes). Now testing Drinkard perforations 6881-7022.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken King TITLE Petroleum Engineer DATE June 26, 1985

APPROVED BY ORIGINAL SIGNED BY JERRY CEXTON TITLE DISTRICT SUPERVISOR DATE JUL - 1 1985

CONDITIONS OF APPROVAL, IF ANY: