

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name McCallister
3. Address of Operator 731 W. Wadley, Bldg. K, Suite, Midland, Texas 79705		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Nadine Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3581' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1-12/83 Pumping 15 BO + 0 BWPD, pulled rods and tubing, N.U. BOP, RI with packer and set at 5768'. Frac down tubing with 1000 gal 15% HCL, 10,000 gal cross-link gelled water and 18,000# 20-40 sand. Cleaned out 80' of sand fill. Now pumping 72 BO + 2 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Production Engineer DATE November 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 7 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 6 1983
FBI
FBI OFFICE