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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name McCallister	
2. Name of Operator Crown Central Petroleum Corporation						9. Well No. 2	
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705						10. Field and Pool, or Wildcat West Nadine Blinebry	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>B</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						12. County Lea	
15. Date Spudded -	16. Date T.D. Reached -	17. Date Compl. (Ready to Prod.) 10-12-83	18. Elevations (DF, RKB, RT, GR, etc.) 3581' DF	19. Elev. Casinghead 3583'			
20. Total Depth 7058	21. Plug Back T.D. 6800	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools -	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5856' to 5870' Blinebry						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run -						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8		20	17 1/2	-			
8 5/8	24	1537	12 1/4	400 sx			
5 1-2	15.5	7058	7 7/8	1065 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6005	-
31. Perforation Record (Interval, size and number) 5856, 66, 68, 70 4-0.38" holes (1 SPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5856-5870 AMOUNT AND KIND MATERIAL USED 3000 gal NEFE			
33. PRODUCTION							
Date First Production 10-12-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-17-83	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 37	Gas - MCF 49	Water - Bbl. 2	Gas-Oil Ratio 1324 cf/bbl
Flow Tubing Press. 100	Casing Pressure 50	Calculated 24-Hour Rate →	Oil - Bbl. 37	Gas - MCF 49	Water - Bbl. 2	Oil Gravity - API (Corr.) 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By R.K. Cearley	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ken K. King</u>				TITLE <u>Production Engineer</u>		DATE <u>October 20, 1983</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2000 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2742 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg 3851 T. Montoya _____
T. San Andres 4155 T. Simpson _____
T. Glorieta 5380 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry 5868 T. Gr. Wash _____
T. Tubb 6376 T. Granite _____
T. Drinkard 6604 T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2000	2742	742	salt, anhydrite				
2742	3851	1109	sand, anhydrite				
3851	4155	304	dolo, lime				
4155	5380	1225	dolo, sand				
5380	5868	488	dolo, lime, sand				
5868	6376	508	dolo, lime, sand				
6376	6604	228	dolo, lime, sand				
6604	TD	472	dolo, lime, sand				

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MAY 05 1982
CROWN CORP. PET. CORP.
DISTRICT OFFICE

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OCT 24 1983
O.C.D.
HOBBS OFFICE