NO. OF COPIES RECEIVED											form C Revise	d 1-1-65	
DISTRIBUTION												e Type of Lec	ase
SANTA FE				NEWM	EXICO O	IL CONS	ERVATION	COMMISSIO	N		tate		Fee X
FILE		\W	/ELL	COMPLE	TION OF	RECO	MPLETION	REPORT	AND L	OGI		I & Gas Leas	
U.S.G.S.										ļ			
LAND OFFICE										777	777	777777	HHHH
OPERATOR													
la. TYPE OF WELL										7. 0	nit Agr	eement Name	
		OIL	ιX	GAS WELL	_	DRY				1 1	)		
b. TYPE OF COMPLET	ION	WEL	LLAJ	WELL		DRY L	OTHER			8. F	arm or	Lease Name	
NEW \ X WORK DEEPEN BACK RESVR. OTHER								P	McCallister  9. Well No.				
2. Name of Operator										9. W	ell No.	•	
Crown Central	Petr	oleur	n Coi	rporatio	on						2		(7) Y
Crown Central Petroleum Corporation 3. Address of Operator									1	10. Field and Pool, or Wildcat			
731 West Wadl	ey, B	ldg.	Κ, 3	Suite 20	00, Mic	dland,	Texas	79701				adine-Dr	inkard
4. Location of Well													
n			660			N		660					
UNIT LETTER D	LOCAT	ED	000	FEET FR	OM THE		CINE AND	rixirii.	_ FEET F		County	1111/14	HHHH
l u		Ω		205	38F						Lea		
THE W LINE OF SE	IS Date	T.D. F	WP. 4	1 17. Date	Compl. (R	eady to Pr	od.) 18. E	levations (D	F, RKB,	RT, GR, et		, Elev. Cashi	Inghead
				4-2				569 GR		•		3570	
20. Total Depth	<del></del>	21. Plu	g Back	T.D.	22.	If Multiple	Compl., Hov	v 23. Inte	rvals , led By ,	Rotary Too	ols	Cable To	ools
7076	Ì	7(	054			Many		-		ALL			
24. Producing Interval(s)	, of this	comple	tion —	Top, Bottom	, Name							25. Was Dire Made	ectional Survey
												V	
6895 - 6954												Yes Was Well Cor	
26. Type Electric and Ot	her Logs	Run									27.		ea
CNL, FDC & D	)LL											No	
28.							ort all strings		4ENTING	PECOPO		AMOU	NT PULLED
CASING SIZE		HT LB.	/FT.	DEPTH	SET	HOL	ESIZE	CEN		RECORD		AMOU	NT PULLED
	weig 24		./FT.		SET		ESIZE			RECORD		AMOU	NT PULLED
CASING SIZE	24	#		1537	SET	ноL 12	E SIZE 1/4	400 400	SX	RECORD		AMOU	T PULLED
CASING SIZE	24			1537	SET	ноL 12	ESIZE	CEN	SX	RECORD		AMOU	NT PULLED
CASING SIZE  8 5/8  5 1/2	24	# '# <b>+</b>	15.5	1537	SET	ноL 12	E SIZE 1/4	400 400	SX		NG RE		T PULLED
CASING SIZE  8 5/8  5 1/2  29.	24	·# '# +	15.5 _INER	1537 # 7058	SET	ноь 12 7	E SIZE 1/4	400 1065	SX.	TUBII DEPTH	SET	CORD	- - CKER SET
CASING SIZE  8 5/8  5 1/2	17	·# '# +	15.5 _INER	1537 # 7058 RECORD	I SET	ноь 12 7	1/4 7/8	400 1065	SX.	TUBI	SET	CORD	-
CASING SIZE  8 5/8  5 1/2  29.	17	·# '# +	15.5 _INER	1537 # 7058 RECORD	I SET	ноь 12 7	1/4 7/8	30. s1z 2-3	SX. SX.	TUBII DEPTH 67	set 78	CORD	- - cker set 6779
CASING SIZE  8 5/8  5 1/2  29.	24 17	:# '# + L	15.5 LINER	1537 # 7058 RECORD	I SET	ноь 12 7	1/4 7/8	30. s1z 2-3	SX. SX.	TUBII DEPTH 67	SET 78 ENT S	CORD PAG	- - cker set 6779
5 1/2 29. SIZE	24 17	:# '# + L	15.5 LINER	1537 # 7058 RECORD	I SET	ноь 12 7	SCREEN  32. DEPTH	30. SIZ 2-3 ACID, SHOT	SX. SX.	TUBII  DEPTH  67  URE, CEM  AMOUNT	SET 78 ENT S	CORD PAG	- - cker set 6779
5 1/2 29. SIZE	24 17	:# '# + L	15.5 LINER	1537 # 7058 RECORD	I SET	ноь 12 7	SCREEN  32. DEPTH 6895-6	30. 30. 51Z 2-3 ACID, SHOT INTERVAL	SX. SX.	TUBII  DEPTH  67  URE, CEM  AMOUNT  500 q	SET 78 ENT S AND K	CORD PAG QUEEZE, E1	- CKER SET 6779 IC.
5 1/2 29. SIZE	24 17	:# '# + L	15.5 LINER	1537 # 7058 RECORD	I SET	ноь 12 7	SCREEN  32. DEPTH	30. 30. 51Z 2-3 ACID, SHOT INTERVAL	SX. SX.	TUBII  DEPTH  67  URE, CEM  AMOUNT  500 q	SET 78 ENT S AND K	CORD PAG	- CKER SET 6779 IC.
5 1/2 29. SIZE	17	.# + LP	15.5	# 7058 RECORD OTTOM	I SET	ноь 12 7	SCREEN  32. DEPTH 6895-6	30. 30. 51Z 2-3 ACID, SHOT INTERVAL	SX. SX.	TUBII  DEPTH  67  URE, CEM  AMOUNT  500 q	SET 78 ENT S AND K	CORD PAG QUEEZE, E1	- CKER SET 6779 IC.
5 1/2 29. SIZE 31. Perforation Record (A	17	.# + LP	15.5	# 7058 RECORD OTTOM	I SET	HOL 12 7	SCREEN  32.  DEPTH 6895-6	30. 30. 51Z 2-3 ACID, SHOT INTERVAL	SX. SX.	TUBII  DEPTH  67  URE, CEM  AMOUNT  500 q	SET 78 ENT S AND K	CORD PAG QUEEZE, E1	- CKER SET 6779 IC.
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (1)  6895-6954,	17	# + I P size an	15.5  INER  B  ad numb	# 7058 RECORD OTTOM	SACKS	HOL 12 7	32. DEPTH 6895-6	30. 30. 51Z 2-3 ACID, SHOT INTERVAL	SX. SX.  E	TUBII  DEPTH  67  URE, CEM  AMOUNT  500 g  3000 g	SET 78 ENT S AND K IEI M EI I	CORD PAG QUEEZE, E1	- CKER SET 6779 IC. IAL USED
5 1/2  29.  SIZE  31. Perforation Record (1)  6895-6954,  33.  Date First Production	17	# + LP Size and Prod	Inter B B and numb	# 7058 RECORD OTTOM	SACKS	HOL 12 7	32. DEPTH 6895-6	30. 30. S1Z 2-3 ACID, SHOT INTERVAL 5954	SX. SX.  E	TUBII DEPTH 67: URE, CEM AMOUNT 500 g 3000 g	SET 78 ENT S AND K lel M el l	QUEEZE, E1 IND MATERI ICA 5% Nefe	CKER SET 6779  TC. ACId  Shut-in)
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (1)  6895-6954,	17	# + LP Size and Prod	IS.5  INER  B  Ad numb  Shots  Quetion  OWIT	# 7058 RECORD OTTOM	SACKS Community of the same state of the same st	PRODI	32. DEPTH 6895-6	30. 30. 31. 2-3 ACID, SHOT INTERVAL 5954 dt type pump)	SX. SX. E	TUBII DEPTH 67. URE, CEM AMOUNT 500 g 3000 g	SET 78 ENT S AND K lel M el 1	QUEEZE, E1 IND MATERI ICA 5% Nefe	CKER SET 6779  TC. ACId  Shut-in)
5 1/2  29.  51ZE  31. Perforation Record (a)  6895-6954,  33.  Date First Production 4-21-82  Date of Test	17 10	# + LP Size and Prod	IS.5  INER  B  Ad numb  Shots  Quetion  OWIT	# 7058 RECORD OTTOM  Method (Flo	SACKS C	PRODI	32.   DEPTH   6895-6   UCTION   ing - Size ar   70	30. 30. S1Z 2-3 ACID, SHOT INTERVAL 5954 5954 dd type pump) Gas - 2	SX. SX.  E   7/8	TUBII DEPTH 67 URE, CEM AMOUNT 500 g 3000 g	SET 78 ENT S AND K le] M el] Sta	QUEEZE, E1 IND MATERI ICA 5% Nefe  tus (Prod. or	CKER SET 6779  TC. ACId  Shut-in)  Ratio
5 1/2  29.  51ZE  31. Perforation Record (a)  6895-6954,  33.  Date First Production 4-21-82	177 TO Interval, . 375,	# + LP Size and Prod	Interior of the state of the st	TEPTH 1537 7058 RECORD OTTOM Per)  Method (Floing Choke Size — Calculated 2	SACKS C	PRODI lift, pump  For Period  Bbl.	32.  DEPTH 6895-6 6895-6 001 Bbl. 70 Gas	30. 30. 312 2-3 ACID, SHOT INTERVAL 5954 3954  Gas - 2	SX. SX. E	TUBII DEPTH 67: URE, CEM AMOUNT 500 g 3000 g	SET 78 ENT S AND K le] M el] Sta	QUEEZE, ET CIND MATERING MATER	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (A)  6895-6954,  33.  Date First Production  4-21-82  Date of Test  4-21-82  Flow Tubing Press.  130	70  Interval,  . 375,  Hours 7 24 Casing 0	# + LPP Size and Pressure Pres	Iner Courter C	TOSS  RECORD OTTOM  Method (Flo	SACKS C	PROD lift, pump	32.  DEPTH 6895-6 6895-6 001 Bbl. 70 Gas	30. 30. S1Z 2-3 ACID, SHOT INTERVAL 5954 5954 dd type pump) Gas - 2	SX. SX.  E   7/8	TUBII DEPTH 67: URE, CEM AMOUNT 500 g 3000 g	SET 78 ENT S AND K el M el l Prod. Bbl.	QUEEZE, ET CIND MATERI ICA 5% Nefe  tus (Prod. or  Gas - Oil 3430 Oil Gravity - 32-0	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  5 1/2  29.  SIZE  31. Perforation Record (and and and and and and and and and and	70  Interval,  . 375,  Hours 7 24 Casing 0	# + LPP Size and Pressure Pres	Iner Courter C	TOSS  RECORD OTTOM  Method (Flo	SACKS C	PRODI lift, pump  For Period  Bbl.	32.  DEPTH 6895-6 6895-6 001 Bbl. 70 Gas	30. 30. 312 2-3 ACID, SHOT INTERVAL 5954 3954  Gas - 2	SX. SX.  E   7/8	TUBII DEPTH 67.  URE, CEM AMOUNT 500 g 3000 g	ENT S AND K el M ell Sta Prod. Bbl.	QUEEZE, ET SIND MATERI ICA 5% Nefe  tus (Prod. or  Gas - OII 3430 OII Gravity - 32-0	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  5 1/2  29.  SIZE  31. Perforation Record (and and and and and and and and and and	TO  Interval,  . 375,  Hours 1 24 Casing O Sold, us	# + LPP Size and Pressure Pres	Iner Courter C	TOSS  RECORD OTTOM  Method (Flo	SACKS C	PRODI lift, pump  For Period  Bbl.	32.  DEPTH 6895-6 6895-6 001 Bbl. 70 Gas	30. 30. 312 2-3 ACID, SHOT INTERVAL 5954 3954  Gas - 2	SX. SX.  E   7/8	TUBII DEPTH 67: URE, CEM AMOUNT 500 g 3000 g	ENT S AND K el M ell Sta Prod. Bbl.	QUEEZE, ET SIND MATERI ICA 5% Nefe  tus (Prod. or  Gas - OII 3430 OII Gravity - 32-0	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (A)  6895-6954,  33.  Date First Production  4-21-82  Plow Tubing Press.  1 30  34. Disposition of Gas (A)  Sold  35. List of Attachments	TO Interval,  A 375,  Hours 1 24 Casing O Sold, us	# + L L P Size and Production File Pressured File P	Interior and numbers of the second numbers o	TEPTH 1537 7058 RECORD OTTOM Per)  Method (Flo Ig Choke Size - Calculated 2 Hour Rate - Inted, etc.)	SACKS C	PRODI lift, pump  For Period  Bbl.	32.  DEPTH 6895-6 6895-6 001 Bbl. 70 Gas	30. 30. 312 2-3 ACID, SHOT INTERVAL 5954 3954  Gas - 2	SX. SX.  E   7/8	TUBII DEPTH 67.  URE, CEM AMOUNT 500 g 3000 g	ENT S AND K el M ell Sta Prod. Bbl.	QUEEZE, ET SIND MATERI ICA 5% Nefe  tus (Prod. or  Gas - OII 3430 OII Gravity - 32-0	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (A)  6895-6954,  33.  Date First Production  4-21-82  Date of Test  4-21-82  Flow Tubing Press.  130  34. Disposition of Gas (SO) d  35. List of Attachments  5-103 List of Attachments	TO  Interval,  . 375,  Hours 1 24 Casing 0 (Sold, us	# + L P Size and Proof	In Suction Owin	TOSS  RECORD OTTOM  Method (Flo  OG Choke Size  Calculated 2 Hour Rate	sACKS C	PRODI	32.   DEPTH   6895-0   CTION   ing - Size ar   COI - Bbl.   70   Gas -	30. 30. 31. 2-3 ACID, SHOT INTERVAL 5954 6954 dd type pump) Gas - 2 MCF 240	SX SX.  E 3/8 , FRACT  MCF 40 Water -	TUBII DEPTH 67.  URE, CEM AMOUNT 500 g 3000 g  Water C Bbl. 0 Test With Kent	ENT S AND K el M ell Sta Prod. Bbl. C Cear	QUEEZE, ET  GRANTING  GRAN	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (A)  33.  Date First Production  4-21-82  Date of Test  4-21-82  Flow Tubing Press.  1 30  34. Disposition of Gas (A)  Sold  35. List of Attachments  C-103, List of  36. I hereby certify that	TO  Interval,  . 375,  Hours 1 24 Casing 0 Sold, us.	# +  I P  Size and  Prod  Prod  Pressured for file ation	In Such of Shown	TOSS  RECORD OTTOM  Method (Flo  OG Choke Size  Calculated 2 Hour Rate	sACKS C	PRODI	32.   DEPTH   6895-0   CTION   ing - Size ar   COI - Bbl.   70   Gas -	30. 30. 31. 2-3 ACID, SHOT INTERVAL 5954 6954 dd type pump) Gas - 2 MCF 240	SX SX.  E 3/8 , FRACT  MCF 40 Water -	TUBII DEPTH 67.  URE, CEM AMOUNT 500 g 3000 g  Water C Bbl. 0 Test With Kent	ENT S AND K el M ell Sta Prod. Bbl. C Cear	QUEEZE, ET  GRANTING  GRAN	CKER SET 6779  TC. ACId  Shut-in)  Ratio
SIZE  3 5/8  5 1/2  29.  SIZE  31. Perforation Record (A)  33.  Date First Production  4-21-82  Date of Test  4-21-82  Flow Tubing Press.  1 30  34. Disposition of Gas (A)  Sold  35. List of Attachments  C-103, List of  36. I hereby certify that	TO  Interval,  . 375,  Hours 1 24 Casing 0 (Sold, us	# +  I P  Size and  Prod  Prod  Pressured for file ation	In Such of Shown	TOSS  RECORD OTTOM  Method (Flo  OG Choke Size  Calculated 2 Hour Rate	sacks of this	PRODILIFE, pump. For Period  Form is true	SCREEN  32. DEPTH 6895-6 6895-6  UCTION ing - Size an OII - Bbl. 70 Gas -	30. 30. 31. 2-3 ACID, SHOT INTERVAL 5954 6954 dd type pump) Gas - 2 MCF 240	SX SX.  E B/8 A FRACT Water -	TUBII DEPTH 67.  URE, CEM AMOUNT 500 g 3000 g  Water C Bbl. 0 Test With Kent	ENT S AND K el M ell Sta Prod. Bbl. C Cear	QUEEZE, ET  GRANTING  GRAN	CKER SET 6779  IC. ACI d  Shut-in)  Ratio O API (Corr.)

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