

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Crown Central Petroleum Corporation			
Address 731 West Wadley Bldg. K Suite 200 Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Casinghead Gas MUST NOT BE FLARED AFTER 7/1/82 UNLESS AN EXCEPTION TO E-4070 IS OBTAINED.	
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			

If change of ownership give name
and address of previous owner

NOTE: Correct spelling (on C-101 filed 10-30-81 incorrectly spelled McAlliste)

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name McCallister		2	Nadine Drinkard, West	State, Federal or Fee Fee	
Location					
Unit Letter	D	660	Feet From The North	Line and 660	Feet From The West
Line of Section	8	Township	20 South	Range	38 East, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Shell Pipe Line Corp.	P.O. Box 1910, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Corp.	Highway 146, Mt. Belview, TX 77580			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	20S	38E	Will be connected 4-26-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded	3-12-82	Date Compl. Ready to Prod.	4-17-82	Total Depth	7064	P.E.T.D.	7050		
Elevations (DF, RKB, RT, GR, etc.)	3581 DF	Name of Producing Formation	Drinkard	Top Oil/Gas Pay	Oil	Tubing Depth	6779		
Perforations	6895-6954					Depth Casing Shoe	7058		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12-1/4	8-5/8	1537	400						
7-7/8	5-1/2	7058	340 sx at shoe						
			725 sx at DV at						
			4881						


TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	4-17-82	Date of Test	4-21-82
Length of Test	24 hrs.	Tubing Pressure	130
Actual Prod. During Test	70 BO	Casing Pressure	Packer
		Water-Bbls.	0
		Choke Size	12/64
		Gas-MCF	240

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R.M. Carroll, Jr.
Petroleum Engineer
April 23, 1982

OIL CONSERVATION COMMISSION	
APPROVED	MAY 4 1982
BY	ORIGINAL SIGNED BY
TITLE	DISTRICT
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

APR 18 1962

S. C. B.
HUMAN OFFICE

CROWN CENTRAL PETROLEUM CORPORATION



PRODUCERS • REFINERS • MARKETERS OF PETROLEUM PRODUCTS AND PETROCHEMICALS
BUILDING "K", SUITE 200 • 731 WEST WADLEY • MIDLAND, TEXAS 79701

April 29, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division

Re: List of Deviation Surveys
McCallister #2
West Nadine-Drinkard
Lea County, New Mexico

Dear Sir:

As per your request, presented below is the tabulated list of the deviation survey on the captioned well.

<u>Depth (Ft.)</u>	<u>Deviation (o)</u>
1559	1/2
2212	1 3/4
2520	1 1/2
2922	2
3108	1/2
3356	1/4
4000	3/4
4035	3/4
4540	3/4
4768	3/4
5890	1 1/4
6050	1/2
6283	1/2
6582	3/4
7053	1

I, hereby declare that the above information is correct to the best of my knowledge.

Very truly yours,
CROWN CENTRAL PETROLEUM CORPORATION

Bruce G. LiSoeey
Production Engineer

Witnessed by:

Francis Martin
Midland Office Manager

BLS:jb

Notary Public
Midland Co. Texas

THE

TRAY

OLD
HOMES LITTLE