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Form C-105  
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
|                                |                                         |

|                                              |                                              |
|----------------------------------------------|----------------------------------------------|
| 10. TYPE OF WELL                             |                                              |
| OIL WELL <input type="checkbox"/>            | GAS WELL <input checked="" type="checkbox"/> |
| DRY <input type="checkbox"/>                 | OTHER <input type="checkbox"/>               |
| b. TYPE OF COMPLETION                        |                                              |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>           |
| DEEPEN <input type="checkbox"/>              | PLUG BACK <input type="checkbox"/>           |
| DIFF. RESRV. <input type="checkbox"/>        | OTHER <input type="checkbox"/>               |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| J. Wright                      |
| 9. Well No.                    |
| 1                              |
| 10. Field and Pool, or Wildcat |
| Undesignated                   |

|                                     |  |
|-------------------------------------|--|
| 2. Name of Operator                 |  |
| MGF Oil Corporation                 |  |
| 3. Address of Operator              |  |
| P. O. Box 360, Midland, Texas 79702 |  |

|                     |                |
|---------------------|----------------|
| 4. Location of Well |                |
| UNIT LETTER D       | LOCATED 660    |
| FEET FROM THE N     | LINE AND 660   |
| FEET FROM           |                |
| THE W               | LINE OF SEC. 5 |
| TWP. 20-S           | RGE. 39-E      |
| NMPM                |                |

|            |
|------------|
| 12. County |
| Lea        |

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, R&B, RT, GR, etc.) | 19. Elev. Casinghead |
| 12-26-81         | 3-16-82               | 3-30-82                          | 3588.4                                 | 3590.4               |
| 20. Total Depth  | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools         |
| 7740             | 4275                  |                                  | 0-7740                                 | Cable Tools          |

|                                                                   |  |                                 |
|-------------------------------------------------------------------|--|---------------------------------|
| 24. Producing Interval(s), or this completion - Top, Bottom, Name |  | 25. Was Directional Survey Made |
| 3004-3121 Seven Rivers                                            |  | No                              |
| 26. Type Electric and Other Logs                                  |  | 27. Was Well Cored              |
| GR/CD/ CN                                                         |  | No                              |

|                                                    |                |           |           |                                  |               |
|----------------------------------------------------|----------------|-----------|-----------|----------------------------------|---------------|
| 28. CASING RECORD (Report all strings set in well) |                |           |           |                                  |               |
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                 | AMOUNT PULLED |
| 8 5/8                                              | 28             | 1595      | 12 1/4    | 925 Sx. C1 C                     | 0             |
| 4 1/2                                              | 11.6           | 4466      | 7 7/8     | 1050 Sx. C1 C, 600 Sx. 50-50 poz | 0             |

|                  |     |        |              |                   |       |           |            |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |       |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET | PACKER SET |
| None             |     |        |              |                   | 2 3/8 | 4214      | 2923       |

|                                                    |               |                                                |                                 |
|----------------------------------------------------|---------------|------------------------------------------------|---------------------------------|
| 31. Perforation Record (Interval, size and number) |               | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                 |
| 4364-72                                            | .38"-10 holes | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED   |
| 3004-3121                                          | .38"-32 holes | 4364-72                                        | A-2000 g 15% NE HCL             |
|                                                    |               |                                                | F 13,600 G Mini Max III, 19200# |
|                                                    |               |                                                | 20-40 Sd.                       |
|                                                    |               | 3004-3121                                      | A-1500 g 15%                    |

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 4-16-82               |                 | Flowing                                                             |                         |            |              | S-I                            |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 4-30-82               | 24              | 3/4                                                                 |                         | 0          | 1792         | 0                              | -               |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 75                    | -               |                                                                     | 0                       | AOF 1792   | 0            | -                              |                 |

|                                                            |  |                   |
|------------------------------------------------------------|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) |  | Test Witnessed By |
| Well shut-in pending gas connection.                       |  | L. G. Helton      |

|                           |
|---------------------------|
| 35. List of Attachments   |
| Logs, Inclination Survey, |

|                                                                                                                                         |                         |         |
|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------------|---------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                         |         |
| SIGNED                                                                                                                                  | TITLE                   | DATE    |
| ME Rolley                                                                                                                               | Sr. Production Engineer | 5-10-82 |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                    |      |                  |                       |                   |
|--------------------|------|------------------|-----------------------|-------------------|
| T. Anhy            | 1662 | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt            | 1738 | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"      |
| B. Salt            | 2736 | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates           | 2876 | T. Miss          | T. Cliff House        | T. Leadville      |
| T. 7 Rivers        | 2976 | T. Devonian      | T. Menefee            | T. Madison        |
| T. Queen           | 3376 | T. Silurian      | T. Point Lookout      | T. Elbert         |
| T. Grayburg        | 3863 | T. Montoya       | T. Mancos             | T. McCracken      |
| T. San Andres      | 4364 | T. Simpson       | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta        | 5654 | T. McKee         | Base Greenhorn        | T. Granite        |
| T. Paddock         | 6078 | T. Ellenburger   | T. Dakota             | T.                |
| T. Blinbry         |      | T. Gr. Wash      | T. Morrison           | T.                |
| T. Tubb            | 6688 | T. Granite       | T. Todilto            | T.                |
| T. Drinkard        | 6999 | T. Delaware Sand | T. Entrada            | T.                |
| T. Abo             | 7275 | T. Bone Springs  | T. Wingate            | T.                |
| T. Wolfcamp        |      | T.               | T. Chinle             | T.                |
| T. Penn.           |      | T.               | T. Permian            | T.                |
| T. Cisco (Bough C) |      | T.               | T. Penn. "A"          | T.                |

## OIL OR GAS SANDS OR ZONES

|             |      |    |      |             |  |    |  |
|-------------|------|----|------|-------------|--|----|--|
| No. 1, from | 3004 | to | 3121 | No. 4, from |  | to |  |
|             | 4364 |    | 4372 |             |  |    |  |
| No. 2, from |      | to |      | No. 5, from |  | to |  |
| No. 3, from |      | to |      | No. 6, from |  | to |  |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|             |  |    |  |       |  |
|-------------|--|----|--|-------|--|
| No. 1, from |  | to |  | feet. |  |
| No. 2, from |  | to |  | feet. |  |
| No. 3, from |  | to |  | feet. |  |
| No. 4, from |  | to |  | feet. |  |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation              | From | To | Thickness in Feet | Formation |
|------|------|-------------------|------------------------|------|----|-------------------|-----------|
| 0    | 1662 | 1662              | Redbeds and anhydrite  |      |    |                   |           |
| 1662 | 1738 | 76                | Anhydrite              |      |    |                   |           |
| 1738 | 2736 | 998               | Salt                   |      |    |                   |           |
| 2736 | 2876 | 140               | Dolomite and anhydrite |      |    |                   |           |
| 2876 | 2976 | 100               | Sand and dolomite      |      |    |                   |           |
| 2976 | 3376 | 400               | Dolomite and anhydrite |      |    |                   |           |
| 3376 | 5654 | 2278              | Dolomite               |      |    |                   |           |
| 5654 | 6078 | 424               | Dolomite and sandstone |      |    |                   |           |
| 6078 | 6688 | 610               | Dolomite               |      |    |                   |           |
| 6688 | 6999 | 311               | Dolomite and sandstone |      |    |                   |           |
| 6999 | 7738 | 739               | Dolomite and shale     |      |    |                   |           |