MGF OIL CORPOR. P. O. BOX 360 MIDLAND, TEXAS			CHRONOLOGICA WELL HISTORY	
WELL NAME	COUNTY, STATE	FIELD NAME	P	AGE
J. Wright #1	Lea County, N.M.	louse Field Nadine Prospect		2
PROGRAM: 81	LTD			_
-1-1-82	Proposed TD: 7800' Depth: 2470', drilli Mud 9.8, Vis 34. 14	Spud Date: 12-26-81 WI .53 ng. Made 850' in 21 hrs. A Dev @ 2100'.	0791 nhydrite.	
1-2-82	Depth: 2935', Made 30 TIH and set pkr @ 280 1 3/4° Dev @ 2773 and	55' in 8½ hrs. SOOH. PU to DO'. Prep to DST #1. Mud : 1 2° Dev @ 2935'.	est tools. 10.1, Vis 34.	
1-3-82	to 252 psi. Lost pki chamber and 2000' dri	22' in 6 hrs. Mud 10.0, Vis - 131 - 1 hr SI; FFP - 170 - - seat. POOH. Rec 500 cc m - 11ing mud. LD test tool. - Sace while making connection - rams on kelly.	- 12 min increase nud in sample	ed
1-4-82	IOW DITHE down annult	ishing fire. RU Halliburto s. RU crane. Pull up, cha SION. This A.M. no pres. CWC: \$171,928.00		
1-5-82	Proposed TD: 7800' Prep to move and cha	Spud Date: 12-26-81. WI inge out rotary.	.530791	
1-6-82	Proposed TD: 7800' Spud Date: 12-26-81 WI .530791 Prep to change and MO rotary.			
1-7-82	Pres dec to 0 psi. Pres dec to 5 psi 1	Spud Date: 12-26-81 WI . 5 hr SIP 750 psi. Open on SI 5 hrs. SIP 750 psi. Op n 5 Min. SI 12½ hrs. SIP O psi in 15 Min. CWC: \$1	3/4" choke. en on $3/4$ " choke	
1-8-82	SI for 2 hrs. SIP SI to change and re	Spud Date: 12-26-81 WI .: 500 psi. Open well. Flow -build choke manifold. SI and flowed on 10/64" choke	ed 2 hrs. 6 3/4 hrs.	