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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

11/1 d on land

DISTRICT III	•	Santa Fe, New M	lexico 8/30	<i>)</i> 4-2088		W	100		
1000 Rio Brazos Rd., Aztec, NM 87410		FOR ALLOWA					16.9	)	
I. Operator	10 11	RANSPORT OF	L AND NA	TURAL GA	15   Wall	VPI No.			
Sahara Opera			1	0-025-27648-00					
Address P.O. Box 10280	, midle	and TX	7970:	2					
Reason(s) for Filing (Check proper box)			Oth	es (Piease expid	un)				
New Well	Change	in Transporter of:	_						
Recompletion Oil Dry Gas									
Change in Operator	Casinghead Gas	Condensate	_						
If change of operator give name and address of previous operator	20 Oil and	d GAS COMP	any, P.C	D. Box 16	10, MI	dland, To	× 797	702	
II. DESCRIPTION OF WELL	AND LEASE								
Leuse Name	Well N	Well No. Pool Name, Including Formation				nd of Lease No.			
State 731	3	3 Jalmat Yates 7 Rivers				Federal or Fee E-8077			
Unit Letter	: 1980	Feet From The $A$	lorth Lin	e and3:	30_ Fe	et From The	East	Line	
Section 26 Township	228	Range 35	E,N	мрм,	<del></del>	Lea	<del></del> -	County	
III. DESIGNATION OF TRAN					· · · · · · · · · · · · · · · · · ·		···		
Name of Authorized Transporter of Oil or Condensate  Texas New Mexico Pipeline Company				_		copy of this form is to be sent)			
Texas New Mexico  Name of Authorized Transporter of Casing		ox 2528		b.s., NM 88240 copy of this form is to be sens)					
Phillips Petroleum	_	of Dry Cas IPM Gas Corpora				essa. Tx		-	
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp. Rge.	Is gas actually	y connected?	When	?		06.	
If this production is commingled with that i	L   25		yes			<u>-25-87</u>	<u> </u>		
IV. COMPLETION DATA	EFFEC	TIVE: February	1, 1992						
Designate Time of Completion	Oii W	ell Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	1				Depth Casing Shoe				
	TIBIN	G CASING AND	CEMENTI	NG RECORT	<u> </u>				
HOLE SIZE	T	TUBING SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
Tione diet	CASING & TORING SIZE			OEF IN SET			ONO CEMENT		
V. TEST DATA AND REQUES									
	T	ne of load oil and must					full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pw	np, gas lyt, ei	c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL	1		I		<del> </del>	L			
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
testing miculos (puot, back pr.)	Tuoing Tressure (Se		Casing : Issuer (Silver 12)						
VI. OPERATOR CERTIFICA	ATE OF COM	IPLIANCE			OEDV4	TION	11/1010	A.1	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVA					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							3M 7 ~~		
is the and complete to the test of my k	HOWKUNG AUG DEIKE.		Date	Approved	<b>.</b> t		<del></del>		
Sahara Ober.				ZOBERMAL CLOSUSES, COURSES V SECRETARION					
Signature Ray Sharp Pres.				By ORIGINAL SIGNED BY JERRY SEXTON					
Printed Name	<u>~~~~</u>	Title	Title_						
Date Date		PRI.4220 Elephone No.	1100	<del></del>			<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.