GTATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
11111 0 10 UT IOH	P. O. BOX	K 20BB	
1AN7A / U	SANTA FE, NEW	MEXICO B7501	
U.S.U.S.			
REQUEST FOR ALLOWABLE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Crevation DEFECT	Company		
Division of Atlantic			
Address			
P. O. Box 1710, Hobt Kesson(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		~
Recompletion	Cil Dry Gas Casingheod Gas Condens	「 「 」	
Change in Ownership Casingheod Gas Condensate			
If change of ownership give name			
	and the second	NO NO AND	+-1-82-
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		
State 731	3 Jalmat Yates 7	-Rivers Queen Stote, Feder	al or Foo State E-8077
Location H 1980) North	and 330 Feet From	The East
Unit Letter :			
Line of Section 26 T. A	mship 22S Range 35	ЭΕ , ΝΜΡΜ,	Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
DESIGNATION OF TRANSPORT	or Condensate		
Navajo Crude Oil Purchasing Co.		P. O. Box 175, Artesia, Address (Give address to which appro	N M 88210 oved copy of this form is to be sent)
Name of Authorized Transporter of Cas			Tx 79762
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
If well produces oil or liquids, give location of tanks.	L 25 22 35	Yes	2/17/82
If this production is commingled wit	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	,	X I I I I I I I I I I I I I I I I I I I	P.B.T.D.
Date Spudded	Date Tompl. Ready to Prod. 2/17/82	4055'	4009'
11/26/81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
3558.2' GR	Yates 7-Rivers	3780'	3796 ¹ Depth Casing Shoe
Perforations 3874, 77, 80, 83, 86, 89, 92 4054'			
3780, 83, 89, 92, 95, 98, 3808, 11, 24, 27, 3834, 37, 40, 43, 46' 4054' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	EASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
175"	14" Conductor Pipe	<u>30'</u> 1735'	2½ yds Redi mix 825
12 ¹ / ₄ " 77/8"	8-5/8" OD	4054'	1000
///8	2-3/8" OD	3796'	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
1/31/82	2/24/82	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	-
24 hrs Actual Pred. During Test	С11-Бна.	Water-Bbla.	Gas-MCF
180 bbls	95	85	28
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ASTERI PIDI. Teet-MCT/D			Choke Size
Teeling Method (pilol, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Crore Site
			JON DIVISION
CERTIFICATE OF COMPLIANCE			iOG
I hereby certify that the rules and t	regulations of the Oll Conservation	APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYIEVENTO PY	
		TITLE	
FT. VITATION		This form is to be filed in compliance with MULE 1104.	
WWWWWYor start delands		If this is a request for allowable for a newly drilled or despense.	
(Signature)		I tests taken on the well in accordance with work for	
Dist. Drlg. Supt.		it alls on new and tecompleted	nust be filled out completely for allow- wells.
2/25/82		Fill out only Sections 1, 11, 111, and VI for changes of owner well names or number, or transporter, or other such change of conditions	
(Date) (Date) (Date)			ist be filed for such pool in multip',
		reaction wells.	