29	STATE OF NEW MEXICO FRGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-70					
	•• •• •••		A FION DIVISION						
			DK 2088 W MEXICO 87501						
	AAND OFFICE								
	TRANSFORTER OIL AND								
÷.	PRONATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G	AS					
	Conoco Inc.								
	Address P. O. Box 460 H	P. O. Box 460, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper bo		Other (Please explain)					
	New Well	Change in Transporter of;							
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	E I						
	If change of ownership give name and address of previous owner								
1.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Leave								
Sims Federal 1 Blinebry Oil & Gas R-724 State. Federal or Fee NM 43739									
Unit Letter 0; 660 Feel From The South Line and 2130 Feel From The East									
	Line of Section 23 T.	mahip 20S Range	38E , N мрм,	Lea					
			**************************************	······································					
N. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cli Xi or Condensate Name of Authorized Transporter of Cli Xi or Condensate									
	Conoco Inc. Surface T	ransportation	P. O. Box 2587, Hol	bbs, New Mexico 88240					
	iame of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be some						
	Warren Petroleum	Unit Sec. Twp. Rge.	P. O. Box 67, Monum Is gas actually connected?	ent, New Mexico 88265					
	If well produces oil or liquids, give location of tanks.	0 23 20 38	Yes	12-15-82					
		ith that from any other lease or pool,	give commingling order number	······································					
•	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Eack Same Restv. Diff. S. stv					
	Designate Type of Completi	on (λ) ₁ χ Date Compi. Ready to Prod.	Total Depth	P.B.T.D.					
	3-4-82	10-30-82	6800'	6765'					
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	3563'	Blinebry	5994'	6319 Depth Casing Shoe					
	Blinebry 5994' - 6269	1		6800'					
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	9-5/8"	1554'	600 Sx.					
	8-3/4"	711	6800'						
		2-3/8"	6756'						
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allow					
-	DIL WELL Date First New Oil Hun To Tanks	able for this dr Date of Test	ipth or be for full 24 hours) Producing Method (Flow, pump, 1	gas lift, etc.)					
	11-12-82	11-22-82	Pumping						
	Langth of Tost 24	Tubing Pressure	Caxing Pressure	Choto Size					
·	Actual Prod. During Test	CII-Bbie.	Water + Bbla.	Gas - MCF					
	119	49	70	12					
	GA5 WELL								
I	Actual Prod. Test-MCF/D	Longth of Tout	Bbls. Condensate/MMCF	Gravity of Condensate					
-	Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (Shut-in)	Choke Size					
			1						
1.	CERTIFICATE OF COMPLIAN			VATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED DEC 17 1982 . 19						
			ORIGINAL SI	BYORIGINAL SIGNED BY					
			TITLE DETRICT I BRANK.						
			This form is to be filed	i in compliance with RULE 1104.					
			If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviatio:						
-	(Signe	sture)	well, this form must be accompanied by a the NULE 111. All eactions of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such changes of condition Separate Forms C-104 must be filed for each pool in multiply						
•	Administrative Sup (Til								
	December 15, 19								
	. (Do	:«)							
			and the second sec						

RECEIVED

, DEC 1 6 1382

CONOCO INC.

New Mexico Oil Conservation Division P. O. Box 1980 J Hobbs, New Mexico 88240

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My Commission Expires

Gentlemen:

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located U	In compliance with New Mexico Oil Conservat we are submitting below a list of deviation Inc. <u>Sims Federal</u> nit <u>O</u> Section 23, Township 205, County, New Mexico.			ion	ion Division surveys_taken No. 1, Range _38E,	
DEPTH .	DEGREE	DEPTH	DEGREE		<u>ĎEPTH</u>	DEGREE
242		2330	1-3/4		5620	_3/4
490	1-1/4	2500	1		6120	_1/2
600	1	2750	2		6630	_3/4
<u>_750</u> _	3/4	2850	1-3/4		6800	1/4
<u>989</u>		3000	3/4			
1264	3/4	3250	3/4	· .		
1490_	3/4	3500	3/4		· · · · · ·	•
1554_	3/4	<u> 3950 </u>	1/2		· .	· · · · · · · · · · · · · · · · · · ·
1700_	3/4	4450	3/4			
1900	1-1/2	4950	3/4	-		
.2200_	<u>1-3/4</u>	<u>5112</u>		• <u>-</u>	<u></u>	

Yours very truly,

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this <u>30th</u> day of <u>Sectembra</u>, 19 83.

Notary Public

P. O. Box 460 Hobbs, New Mexico