

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO 88240

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 437-39

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sims Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinberry/Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23 T-20S R-38E

12. COUNTY OR

Lea

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 660' FSL & 2130' FEL

At top prod. interval reported below ☒At total depth ☒

14. PERMIT NO. 80222, DATE ISSUED

15. DATE SPUDDED

3-4-82

16. DATE T.D. REACHED

3-24-82

17. DATE COMPL. (Ready to prod.)

10/30/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3563' GR

19. ELEV. CASINGHEAD

NA

20. TOTAL DEPTH, MD & TVD

6800'

21. PLUG. BACK T.D., MD & TVD

6765'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blinberry 5994' - 6269'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-Density & Dual Log-EC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1554'	12 1/4"	600 SX	Circ.
7"	26#	6800'	8 3/4"	3300 SX	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2 3/8"	6319'	6320'

31. PERFORATION RECORD (Interval, size and number)

5994', 75', 81', 6023', 29', 43', 48', 54', 86', 92', 98', 6104', 70', 76', 82', 88', 6283' - 6269' w/ JSPF (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5994' - 6269'	36 bbls 15% acid. Flush w/ 576 lbs TFW. Sand frac w/ 1000 gals gel & 74 302# sand. Flush w/ 50 bbls frac fluid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-12-82		Pumping					Producing (testing)	
DATE OF TEST	HOURS TESTED	CHOAL SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-22-82	24	NA	→	49	12	70	24.5	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	NA	→	49	12	70	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

TEST WITNESSED BY

J. Spurlock

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. E. Bragdon

(TITLE)

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

DATE

11-24-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BLINERY	5994	6269	TUSTLER TOP SALT	1575	
APERTUBB	6589	6649	BASE SALT	2720	
LOWEN TUBB	6688	6748	YATES	2860	
			QUEEN	3680	
			GRAYBORG	4010	
			CLORIEA	5552	
			BLINERY	6014	
			TUBB	6507	
			CRINKARD	6690	

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HOBBS OFFICE