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Form 9–331	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
	<u>NM-43739</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form $9{-}331{-}{\rm C}$ for such proposals.)	nt 8. FARM OR LEASE NAME
1. oil gas	Sims Federal
2. NAME OF OPERATOR	9. WELL NO.
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Blinebry / Tubb
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
below.) AT SURFACE: 660 FSL & ZIBOFEL	Sec. 23, T-205, R-38E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA</li> </ol>	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Land Land (Grow Dr, KDB, AND WD,
REQUEST FOR APPROVAL TO: SUBSEQUENT FEPORT OF:	
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: head results of multiple completion or zone 1000 charge on Form 9–330.)
MULTIPLE COMPLETE	2 5 1982 (1982 2 1982 2
ABANDON* , , , , , , , , , , , , , , , , , , ,	& GAS
(other) <u>change location</u> U.S. GEOLO ROSWELL	GICAL SURVEY NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st	ate all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and
la proposata abanas the location of	the cubic tralling idea
Ve propose to change the location of 7 2310'FEL to 660'FSL & 2130'FEL due	rie subject well promition
2310 FEL to 660 FSL & 2130 FEL due	e to an existing pipeline rul
	ie location, See the attac
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Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	Set @ Ft
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Laross the southwest corner of the lat. An archaeological study will be Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	Set @Ft <u>visor</u> DATE <u>January 25,1982</u>
Laross the southwest corner of the lat. An archaeological study will be Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED WM a Mathematical TITLE Administrative Super APPROVED (This space for Federal or State of TITLE Administrative Super APPROVED (This space for Federal or State of TITLE	Set @Ft <u>visor</u> DATE <u>January 25,1982</u>
Laross the southwest corner of the lat. An archaeological study will be Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED WM a. Watterful TITLE Administrative Super APPROVED (his space for Federal or State of APPROVED)	visor DATE January 25,1982

S. S. S.

Section ....

## NLA MEXICO OIL CONSERVATION COMMISS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be f	rom the outer boundaries of t	he Section	$e^{-1}$
CONOCO, INC.		SIMMS FED.		Well No. 1
init Letter Section 23	Township 20 SOUTH	Range 38 EAST	County LEA	
ctual Footage Location of Well: 2130 feet from the	EAST line and	660 (m)	from the SOUTH	line
round Level Elev. Producing For 3564,2 Blinebry	rmation	Blinebry Oligas /		Pedicated Acreage:
1. Outline the acreage dedice	7		hachure marks on the	Acres
2. If more than one lease is interest and royalty).	dedicated to the wel	l, outline each and iden	tify the ownership the	reof (both as to working
3. If more than one lease of d dated by communitization, a	lifferent ownership is ( unitization, force-pooli	dedicated to the well, h ng. etc?	ave the interests of a	ll owners been consoli-
Yes No If a	nswer is "yes," type o	f consolidation		
If answer is "no," list the this form if necessary.)	owners and tract desc	riptions which have act	ually been consolidate	ed. (Use reverse side of
No allowable will be assign forced-pooling, or otherwise) sion.	ed to the well until all )or until a non-standard	interests have been co d unit, eliminating such	onsolidated (by commu interests, has been a	unitization, unitization, pproved by the Commis-
i				
		; ; • 1 1	tained herei	tify that the information con- n is true and complete to the nowledge and belief.
,      	·	       		Future file
			Company Conoco- Date	Inc. 25,1982
·				
- 676 F	4		shown on thi notes of act under my sup	rtify that the well location s plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my id belief.
THE MEXICO R	    		Date Surveyed	1-21-82
DAW W. WEST		2130'    	Registered Proj and/or 1 and Su	tessional Engineer rveyor 25/11/11/11/11
330 660 '90 1320 1680 198	0 2310 2840 2000	1500 1000 800		JOHN W. WEST 676 PATRICK A. RONERO 6663 Rongid J. Eidson 3239