

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-27668
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Dewey
Well No. 2
Pool name or Wildcat West Nadine Paddock-Blinebry and West
Nadine Drinkard
Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line
Section 5 Township 20S Range 38E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator Cross Timers Operating Company
Address of Operator 3000 N. Garfield, Suite 175, Midland, TX 79705
Well Location Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line
Section 5 Township 20S Range 38E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DHC per Order DHC 1686 ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/97 DHC. Drd out CIBP @ 6250'. Perforated Drinkard 7109-23' (8 - 05" holes). Acidized w/2500 gals 15% NEFE HCl acid and 12 ball sealers. Swbd tested non-productive. Set CIBP @ 7080'. Perforated Drinkard 7021-42' (6 - 0.5" holes). Acidized w/2000 gals 15% NEFE acid and 9 ball sealers. Swbd tested non-productive. Set CIBP @ 7000'. Perforated Drinkard 6907-6951' (10 - 0.5" holes). Acidized with 2000 gals 15% NEFE HCl acid and 15 ball sealers. Acid frac'd with 15,000 gals 15% NEFE HCl acid and 19,000 gals gelled water in 4 stages. Ran tubing, rods & pump. West Nadine Paddock Blinebry perforations 5974-6075'. West Nadine Drinkard perforations 6907-6951'. PBTD @ 7000'

DHC-1686

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 01-09-98
TYPE OR PRINT NAME Janice Courtney

TELEPHONE NO. 915/682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JC