Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTRA	ANSP	ORT O	IL AND N	ATURAL C					
Operator BRAVO OPERATING CO	Well API No. 30-025-27668										
Address P. O. Box 2160, Ho		w Mexic	n 882	241				r .T ===.	0. : , ,,,		
Reason(s) for Filing (Check proper box				_ , ,	o	her (Please exp	olain)				
New Well		Change in									
Recompletion	Oil	_	Dry G								
Change in Operator If change of operator give name	Canaga	ead Gas	Conde								
and address of previous operator											
II. DESCRIPTION OF WEL	L AND LE		1= 11				1				
Lease Name Reway Well No. Pool Name, Inch ADINE.								of Lease Federal or Fee Lease No.			
Location		.1 ===		•		1				<u></u>	
Unit Letter	<u> </u>	310	Peet Pr	rom The $arDelta$	onth u	ne and <u>23</u>	10 F	eet From The	EAST	Line	
Section 5 Towns	thip 20	S	Range	381	۱. ×	мрм,		Lea		County	
III. DESIGNATION OF TRA	NSPORTI	ER OF O	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condea			Address (Gi	e address to w					
Petro Source Partne Neme of Authorized Transporter of Cae	9801 Westheimer, Suite 900, Houston TX 77042 Address (Give address to which approved copy of this form is to be sent)										
Warren Pet		\boxtimes	or Dry	O11	Vontes (O)	M (000F23) (0 W	пист ар уж оче с	copy of inus	orm U 10 be 16	ini)	
If well produces oil or liquids,	Unit					y connected?	When	?			
give location of tanks.	jG_		<u> 205</u>			4es		2-14	-8 3		
If this production is commingled with the IV. COMPLETION DATA	a irom any ou	ner lease or p	1001, g 1V	e comming	iing order num	Der:		•			
Designate Type of Completion	- (Y)	Oil Well		Jas Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Data Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.	i	J	
								r.b.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENTI		D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQUE	ST FOR A	LLOWA	RI.E					<u> </u>			
IL WELL (Test must be after				il and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Tes	d .			Producing Me	thod (Flow, pu	mp, gas lift, ei	rc.)			
ength of Test	Tubing Pres	Tubing Pressure						Choke Size			
	Tuoing Tree	Tuoning t ressure			Casing Pressure						
ctual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>							•			
ctuel Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ie/MMCF		Gravity of Co	onden sate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMPI	IANC	TE -							
I hereby certify that the rules and regula					0	IL CON	SERVA				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 21'92						
101		. <i></i>			Date /	Approved					
Mare 11) for											
Signature Gary Fonay, Consultant					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title					Title_						
December 18. 1	992 50!	5 <u>-392-6</u> Telepho									
		ा संस्कृतर	MH 140.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.