BTATE OF NEW MEXICO BGY AND MINI BALS DEPARTMENT	OIL CONSERV	-	Form C-104 Revised 10-1-78				
		10X 2088 CW MEXICO 87501					
U 8.0.8,		00.411.0004.01.5					
TRANSPUNTER OIL AND REQUEST FOR ALLOWABLE							
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Bravo Operating Com	pany						
P.O. Box 2160 - Hobbs, New Mexico 88241-2160 Reesen(s) for filing (Check proper bes)							
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion Change in Ownership	Dil Dry Cesinghrad Ges Cond	Cas					
If change of ownership give name Morris R. Antweil - P.O. Box 2010 - Hobbs, New Mexico 88241-2010							
DESCRIPTION OF WELL AND	I.EASF Well No. Pool Name, Including	Formation Kind of Lea					
Dewey	2 Nadine Bline						
Location	0 Feet From The North L	ine and <u>2310</u> Feet From	The Fast				
	wnship 20S Range	38E , NMPM,	Lea County				
	······································		County				
DESIGNATION OF TRANSPOR		Address (Give address to which appro					
The Permian Corporation Name of Authorized Transporter of Cas	1	P.O. Box 1183 - Housto Address (Give address to which appro	n, TX 77001 oved copy of this form is to be sent)				
Warren Petroleum Corpor	ation Unit Sec. Twp. Rge.	P.O. Box 1589 - Tulsa,	OK 74102				
If well produces oil or liquids, give location of tanks.	G 5 208 38E	Yes					
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	·				
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Dill. Rosts				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	<u> </u>		Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow. DIL WELL							
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	(i, elc.)				
Length of Test	Tubing Pressure	Casing Presewre	Choke Size				
Actual Prod. During Test	Oll-Bbie.	Water - Bbis.	Gas - MCF				
	·	ļ					
AS WELL Actual Prod. Teet-MCF/D	Longth of Tool	Bble. Condensale/MMCF	Grevity of Condensels				
Teoling Liethod (pilol, back pr.)	Tubing Presewe (Shat-in )	Cosing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT					
		APPROVED APPRIL 1900, 19					
				. T. Janica, Jr Anica (Signolus)		If this is a request for allowable for a newly drilled or deepened with this form must be accompanied by a tabulation of the deviation	
				Vice President		tests taken on the well in accordance with ADLE TT. All sections of this form must be filled out completely for allow-	
				4/1/8C		able on new and recompleted wells.	
		Fill out only Sections 1, 11, 11, and the such change of condition. Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply considered wells.					