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OPERATOR			

110

	SANTA FE FILE		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	OIL OIL				
1.	PRORATION OFFICE Operator					
	MORRIS R. ANTWEIL					
	P. O. Box 2010, Hobb Reason(s) for filing (Check proper b	os, NM 88240	Other (Please explain)			
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Cond				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	) LEASE				
	DEWEY Location	Well No. Pool Name, Including 2 Undesignated	raine	Lease No.		
	Unit Letter G ; 23		0.010	om The East		
	Line of Section 5 T	ownship 20S Range	38E , NMPM, Lea			
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	ias			
	The Permian Corporati	or Condensate	P. O. Box 1183, Houst	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Co Warren Petroleum Corp		Address (Give address to which app	proved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa	OK 74102 When		
I V	f this production is commingled w	ith that from any other lease or pool,	Yes, give commingling order number:	Feb 14, 1982		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
f	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Dec 9, 1981 Elevations (DF, RKB, RT, GR, etc.)	Feb 11, 1982 Name of Producing Formation	7150 * Top Oil/Gas Pay	6230'		
L	3582 GR	Blinebry	5974	Tubing Depth 6140		
-	5974'-6075'			Depth Casing Shoe 7150'		
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
Ĺ	12-1/4" 7-7/8"	8-5/8"	1500	750 sx		
	7-7/8"	5-1/2"	7150	650 sx		
_ 7. <b>]</b>	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total values of land of			
0	OIL WELL Date First New Oil Run To Tanks		epin or de jor juit 24 hours)	l and must be equal to or exceed top allow-		
Į.	2/11/82	2/13/82	Producing Method (Flow, pump, gas in Pump	ist, etc.)		
	ength of Test 24	Tubing Pressure	Casing Pressure	Choke Size		
	actual Prod. During Test	Oil-Bbls. 155	Water-Bbls.	Gas-MCF 80		
_	AS WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. c	ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED FFB 18 1982 . 19				
						_ Dai Soud
	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
	(Signal	ure)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation		
_	Production Clerk (Tul	•)	All sections of this form mu	set be filled out completely for allow-		
• •	February 16, 1982 (Date)		Fill out only Sections I, II	I. III. and VI for changes of owner.		
	(Det		And Heille of Hamber, of Cransport	ter, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.