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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
		$\overline{}$

NEW MEXICO OIL CONSERVATION COMMISSION

110

	SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1			
	U.S.G.S.		AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS			
	TRANSPORTER OIL						
	OPERATOR GAS						
1.	PRORATION OFFICE						
	Operator						
	MORRIS R. ANTWEI	L					
	P. O. Box 2010.	P. O. Box 2010, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper to	box)	Other (Please explain)				
	New We!1	Change in Transporter of:					
	Recompletion Change in Ownership	G-1/2 1 2 1 G	Gas Request 1000 B	bl Testing Allowable			
	If change of ownership give name		densate				
	and address of previous owner						
11.	DESCRIPTION OF WELL AN Lease Name	D LEASE Well No. Pool Name, Including	Formation				
	Louie	1 Undesignated		leral or Fee Fee			
	Location		is an every	ree			
	Unit Letter G; 23:	10 Feet From The North	ine and 2310 Feet Fro	om The <u>East</u>			
į	Line of Section 5	ownship 20-S Range	38-E , NMPM, Lea	2 County			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
	Rame of Authorized Transporter of C	OII X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
1	<u>The Permian Corporation</u> Name of Authorized Transporter of C	Casinghead Gas V or Dry Gas	P. O. Box 1183, Houst	on, TX 77001			
	Jarren Petroloum Communication is to be sent)						
i	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P. O. Box 1589 Tulsa	OK 74102 When			
L		G 5 20S 38E	No				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
÷	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Ļ			Josephi Deptii	P.B.1.D.			
'	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth			
	Perforations			Depth Casing Shoe			
-							
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD				
		The state of the s	DEPTH SET	SACKS CEMENT			
L							
j							
v. 1	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-			
<u>C</u>	Date First New Oil Run To Tanks	able for this de	epin or de jor juit 24 nours)				
		25.0 0.7 70.1	Producing Method (Flow, pump, gas	lift, etc.)			
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Actual Prod. During Test	Oil-Bbis.					
			Water-Bbis.	Gas - MCF			
G	AS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Comple			
			Goldensaley WING!	Gravity of Condensate			
1	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
1. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
			100 %				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Orig. Signed 59					
ab	ove is true and complete to the	best of my knowledge and belief.	BY	ton by			
	^ -		TITLE				
		This form is to be filed in compliance with RULE 1104.					
_	(Signature) Production Clerk (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells,				
	January 18, 1982		Fill out only Sections I. I	I. III. and VI for changes of owner.			
(Date)		well name or number, or transpor	ter, or other such change of condition.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.