

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name ----- |
| 2. Name of Operator MORRIS R. ANTWEIL | 8. Farm or Lease Name Louie |
| 3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3582 GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST ~~XXXXXXXXXX~~ ☒ OTHER Perforate and Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150' PBTD 6230' Tested Casing to 2000 psi - 30 min- OK. Set Cast Iron Bridge Plug at 6250' and Capped with 20' Cement. Perforated Blinbry Interval at 5974', 5976', 5977', 6018', 6019', 6023', 6035', 6036', 6042', 6043', 6045', 6047', 6049', 6050', 6056½', 6066', 6068', 6069', 6074' and 6075' (20 Holes). Ran 2-3/8" tubing and packer to 5925'. Treated perfs with 4000 gallons 15% Acid. Average Rate 5.7 BPM, Average pressure 5750 psi, Maximum pressure 6000 psi, Dropped 50 ball sealers, 5 balls after each 400 gallons. Did not ball off. ISIP 2600 psi, 15 min. SIP 2400 psi. Swabbed load back. Flowed 56 BOPD on 28/64" choke with 50 psi FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 18 Jan., 1982
APPROVED BY Jerry Sexton TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: