

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-27703

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Kornegay "A"

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Tamarack Petroleum Company, Inc.

8. Well No.

1

3. Address of Operator  
500 W. Texas - Suite 1485, Midland, Texas 79701

9. Pool name or Wildcat  
W. Nadine Blinbry

4. Well Location  
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line  
Section 9 Township 20-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3571 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Open additional Blinbry Pay ☒

SUBSEQUENT REPORT OF:

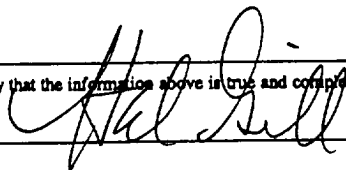
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump & tubing. Run bit & acrapper to 6435'.
2. Perforate Blinbry 5847'-5964' (28holes), 5969-5985' (12 holes), 6026-6069' (8 holes), 6108-6159' (11 holes), 6206-6280' (16 holes), 6327-6420' (18 holes), Total select fire perforations: 93
3. Isolate each zone with RBP & Packer & acidize same (total 17,850 gals 15% NEFE acid, 157 ball sealers).
4. Swab back load, return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

District Engineer

DATE 11/11/96

TYPE OR PRINT NAME

Hal Gill

TELEPHONE NO. 915/683-5474

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

NOV 15 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: