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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Kornegay A
9. Well No.
1 Paddock R-9937
10. Field and Pool, or Wildcat
W. Nadine Blinebry

2. Name of Operator
Tamarack Petroleum Company, Inc.

3. Address of Operator
P.O. Box 2046 Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM

THE West	LINE OF SEC. <u>9</u>	TWP. <u>20-S</u>	RGE. <u>38-E</u>	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-13-82	2-25-82	8-24-82	3571.1 GR	3572

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7138	7082			7138	0

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6045-6075 Blinebry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC-DLL-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1588	12 1/2	775 sxs	None
4 1/2	11.6	7137	7 7/8	1000 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6041	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6045-6075 (20 holes) 0.38"		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6460-6809</td> <td>Cement Squeeze w/200 sxs</td> </tr> <tr> <td>6045-6075</td> <td>Acidize w/6000 gal 15% HCL</td> </tr> <tr> <td></td> <td>Frac w/50,000 gal Gelled</td> </tr> <tr> <td></td> <td>Water + 58,000# Sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6460-6809	Cement Squeeze w/200 sxs	6045-6075	Acidize w/6000 gal 15% HCL		Frac w/50,000 gal Gelled		Water + 58,000# Sand
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-26-82		Rod Pump 2" x 1 1/2" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-28-82	24	-----		34	32	41	941
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	20#		34	32	41	32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Glen Saling

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED <u>Randy A. Mc Clay</u>	TITLE <u>District Engineer</u>	DATE <u>9-1-82</u>
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