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FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE		<u>L</u> _	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	

## .. W MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE OIL					
TRANSPORTER GAS					
PRORATION OFFICE	_				
Operator					
Tamarack Petrole	um Company, Inc.				
P.O. Box 2046 Mi	dland, Texas 79702	Other (Please explain)			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Freuse explain)			
Recompletion X					
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner					
	fadd	lock R 9937			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation 8/1/93 Kind of Lea			
Kornegay A	l W. Nadine Bli	nebry State, Fede	ral or Fee Fee		
Location Unit Letter F; 16	50 Feet From The North Line	and 1650. Feet From	n The West		
	20 5 - 39		.ea County		
		COURT OCK PERMIAN COR	P EFF 9-1-91		
I. DESIGNATION OF TRANSPO  Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)		
The Permian Corp	Time and a 15th O is a second	P.O. Box, 1183 Housto	on, Texas 77001 roved copy of this form is to be sent)		
		P.O. BOx 1589 Tulsa.	1		
Warren Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.		nnected? When		
give location of tanks.	F 9 20-S 38-E	Yes	July, 1982		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Restv. Diff. Restv.		
Designate Type of Comple	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2-13-82	8-26-82  Name of Producing Formation	7138 Top Oil/Gas Pay	7082 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 3571.1 GR	Blinebry	6045	6041		
Perforations		Depth Casing Shoe 7137			
6045-6075 (20 Ho		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12½	85/8	1588 7137	775		
77/8 4½ csq.	4½ 2 3/8 TBG	6041			
			ail and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)		
8-26-82 Length of Test	8-28-82 Tubing Pressure	Rod Pump Casing Pressure	Choke Size		
24 Hours		20#	Gas - MCF		
Actual Prod. During Test	011-Bbls. 34	41	32		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1881-MCF7D			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION		
		TITLE OIL & GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.			
	and regulations of the Oil Conservation ed with and that the information given				
above is true and complete to	the best of my knowledge and belief.				
D. d. (1	Miller				
Rundy a.	Signature)	well, this form must be accompanied by a tabulation of the deviation of th			
District Engine	er /	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
9_1_82	(Title)  9-1-82  sole on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of		T IT IT and WI for changes of owner,		
,	(Date)	well name or number, or trans	must be filed for each pool in multiply		
		completed wells.			

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