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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☐

5. State Oil &amp; Gas Lease No.

## 1a. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW  
WELL ☒WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

OTHER

## 2. Name of Operator

Tamarack Petroleum Co., Inc.

## 3. Address of Operator

P. O. BOX 2046, Midland, TX 79702

## 4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROMTHE West LINE OF SEC. 9 TWP. 20-S RGE. 38-E NMPM

## 15. Date Spudded

2-13-82

## 16. Date T.D. Reached

2-25-82

## 17. Date Compl. (Ready to Prod.)

3-24-82

## 18. Elevations (DF, RKB, RT, GR, etc.)

3571.1 GR

## 19. Elev. Casinghead

3572

## 20. Total Depth

7138

## 21. Plug Back T.D.

7082

## 22. If Multiple Compl., How Many

## 23. Intervals Drilled By

Rotary Tools

## Cable Tools

0

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

6460-6809 Tubb

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

CNL-FDC-DLL-GR

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8       | 24             | 1588      | 12 1/4    | 775 SXS          | None          |
| 4 1/2       | 11.6           | 7137      | 7 7/8     | 1000 SXS         | None          |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE  | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
| None |     |        |              |        | 2 3/8 | 6420      | None       |
|      |     |        |              |        |       |           |            |

## 31. Perforation Record (Interval, size and number)

6460-6809 (15 holes) 0.38"

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED             |
|----------------|-------------------------------------------|
| 6460-6809      | 4250 gal. 15% HCL                         |
| 6460-6809      | Frac 43,000 gal. gel wtr and 28,000# sand |
|                |                                           |

## 33. PRODUCTION

|                                  |                                                                                                   |                              |                              |                 |                   |                                         |                         |
|----------------------------------|---------------------------------------------------------------------------------------------------|------------------------------|------------------------------|-----------------|-------------------|-----------------------------------------|-------------------------|
| Date First Production<br>3-24-82 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Rod Pump 2" x 1 1/2" x 16' |                              |                              |                 |                   | Well Status (Prod. or Shut-in)<br>Prod. |                         |
| Date of Test<br>6-03-82          | Hours Tested<br>24                                                                                | Choke Size<br>----           | Prod'n. For Test Period<br>→ | Oil - Bbl.<br>4 | Gas - MCF<br>4    | Water - Bbl.<br>2                       | Gas - Oil Ratio<br>1000 |
| Flow Tubing Press.<br>-----      | Casing Pressure<br>20#                                                                            | Calculated 24-Hour Rate<br>→ | Oil - Bbl.<br>4              | Gas - MCF<br>4  | Water - Bbl.<br>2 | Oil Gravity - API (Corr.)<br>38         |                         |

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## Test Witnessed By

G. Saling

## 35. List of Attachments

Logs

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Randy A. Mc Clay

TITLE

District Engineer

DATE

6-17-82

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                    |      |                  |                       |                   |
|--------------------|------|------------------|-----------------------|-------------------|
| T. Anhy            | 1562 | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt            | 1642 | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"      |
| B. Salt            |      | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates           | 2680 | T. Miss          | T. Cliff House        | T. Leadville      |
| T. 7 Rivers        |      | T. Devonian      | T. Menefee            | T. Madison        |
| T. Queen           | 3480 | T. Silurian      | T. Point Lookout      | T. Elbert         |
| T. Grayburg        | 4126 | T. Montoya       | T. Mancos             | T. McCracken      |
| T. San Andres      |      | T. Simpson       | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta        | 5434 | T. McKee         | Base Greenhorn        | T. Granite        |
| T. Paddock         |      | T. Ellenburger   | T. Dakota             | T.                |
| T. Blinberry       | 6038 | T. Gr. Wash      | T. Morrison           | T.                |
| T. Tubb            | 6460 | T. Granite       | T. Todilto            | T.                |
| T. Drinkard        | 6890 | T. Delaware Sand | T. Entrada            | T.                |
| T. Abo             |      | T. Bone Springs  | T. Wingate            | T.                |
| T. Wolfcamp        |      | T.               | T. Chinle             | T.                |
| T. Penn.           |      | T.               | T. Permian            | T.                |
| T. Cisco (Bough C) |      | T.               | T. Penn. "A"          | T.                |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation                   | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-----------------------------|------|----|----------------------|-----------|
| 0    | 1562 |                      | Redbed, Sand                |      |    |                      |           |
| 1563 | 1642 |                      | Anhydrite                   |      |    |                      |           |
| 1643 | 2680 |                      | Salt, Anhydrite             |      |    |                      |           |
| 2681 | 3480 |                      | Sand, Salt, Anhydrite, Lime |      |    |                      |           |
| 3481 | 4126 |                      | Sand, Shale, Lime           |      |    |                      |           |
| 4127 | 5434 |                      | Lime, Shale, Dolomite       |      |    |                      |           |
| 5434 | 7138 |                      | Dolomite, Sand, Shale       |      |    |                      |           |

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CHIEF OF STAFF

WELL LOCATION AND ACREAGE DEDICATION PLAN

TAMARACK PETROLEUM CO

Komegay "A"

1

9 20 south 38 east Lea

1650 North 1650 West

3571.1 Tubb Undesignated 40

the acreage dedicated to the subject well be colored pencil markings on the plat below

more than one lease is dedicated to the well, outline each and identify the ownership thereof. Is it a working lease and royalty?

more than one lease of different ownership is dedicated to the well, have the interests been consolidated, unitized, or pooled for communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation

owner is "A," list the owners and tract descriptions which have actually been consolidated or reverse sale of interest, if necessary.

what well be assigned to the well until all interests have been consolidated, unitized, or pooled, or otherwise until a non-standard unit, consolidating said interests, has been approved by the Commission.

1650'

1650'



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

*Randy A. McClary*

District Engineer

Tamarack Petroleum Co., Inc.

June 17, 1982

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 17, 1981

*John W. West*

JOHN W. WEST 678  
PATRICK A. ROMERO 6863  
Randy A. Edson 3239

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O.C.D.  
HOBBS OFFICE