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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
FILE		OR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.		ISPORT OIL AND NATURAL GA	AS	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR OFFICE				
PRORATION OFFICE Operator				
Tamarack Petroleum Co.	, Inc.			
Address				
P. O. BOX 2046, Midlan	id, TX 79702	Out (Places applein)		
Reason(s) for filing (Check proper box)	Character of	Other (Please explain) CASIMUMEAD GA	S MUST NOT THE	
New Well X	Change in Transporter of: Oil Dry Gas	FLATED AFTER	8/1/82	
Recompletion Change in Ownership	Casinghead Gas Condens		EPTION TO R-4079	
Change in Ownership		N OBTAINED.		
If change of ownership give name and address of previous owner				
•	Thest nad	Line July R-107	6 (10-1-82)	
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.	
	Mildea	Tubb State, Federal	or Fee Fee	
Kornegay "A"	1 Ondes rend ted	Tubb		
/ F 169	O Feet From The North Line	and 1650 Feet From T	he West	
Unit Letter 1 ; 100				
Line of Section 9	mship 20-S Range	38-Е , имрм,	Lea County	
I. DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil The Roomian Corporation		P O ROX 1183. Houst	on, TX 77001	
The Permian Corporation		Address (Give address to which approv	ed copy of this form is to be sent)	
Warren Petroleum		P. O. BOX 1589, Tulsa	, OK 74102	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	F 9 20-S 38-E	No		
If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completic		X .		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 2-13-82	3-24-82	7138	7082	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3571.1 GR	Tubb	6460	6420	
Perforations			Depth Casing Shoe	
6460-6809 (15 holes)			7137	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	1588	775	
12 1/2	8 5/8	7137	1000	
7 7/8	4 1/2 2 3/8	6420		
4 1/2 csg.	2 3/0			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	,-,,	
3-24-82	6-3-82	Rod Pump	Choke Size	
Length of Test	Tubing Pressure	20#		
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Flod. During 1 ast	4	2	4	
	1			
GAS WELL		1 =	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantly of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shite-III)			
	IOE	OIL CONSERVA	ATARNACOMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE	JUN-23	T1982 COMMISSION	
y transfer amelên aben aben enden end	regulations of the Oil Conservation	APPROVEDCON	ED BY	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY ORIGINAL SIGNED BY JERRY SEXTON		
		BY JERRY SE	TITLE DISTANCE GROSS.	
		= = ===		
<i>~</i> ,			compliance with RULE 1104.	
Candy a. (Sig	M. Clark		mable for a newly drilled or deepened	
(Sig	nature)	well, this form must be accompanied by a tabulation of the desire taken on the well in accordance with RULE 111.		
District Engir	ieer /	All sections of this form m	ust be filled out completely for allow	
	Title)	able on new and recompleted w	/elis.	
June 17, 1982		Fill out only Sections I.	II, III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVET

JUN 18 198?

0.00. Hores Grace