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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Kornegay "A"
3. Address of Operator P. O. BOX 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat W. Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 35711.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 2-13-82. Drilled 12 1/4" hole to 1593'.
- Ran 35 jts. 8 5/8" 24# J-55 S T & C Casing, set 1588' on 2-14-82.
- Cemented to surface with 575 sacks pace-setter lite, 1/4# cello seal and with 200 sacks class C, 2% C₁₂. Circulated 85 sacks to surface.
- Nipple up shaffer 10" series 900 model E BOPE. Tested casing and preventer to 2000#.
- Drill out shoe 2-16-82. Drilled 7 7/8" hole to 7138' TD.
- Ran Schlumberger CNL-FDC and DLL logs 2-25-82.
- Ran 231 jts. 4 1/2" 11.6# K-55 L T & C Casing. Set at 7137' on 2-27-82.
- Cemented with 1000 sacks Class C, 5# Salt, 1/4# flocele, 0.2% CFR-2. TOC 3460' by temperature.
- Tested casing to 2000# held, released rig 3-01-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McChesney TITLE District Engineer DATE 3-23-82

APPROVED BY ORIGINAL SIGNED BY TITLE DATE MAR 25 1982

CONDITIONS OF APPROVAL, IF ANY:

Received

MAR 24 1987

100-100000-01