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			31	1-125	-27703
NO. OF COPIES RECEIVED					N/107
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSIO	N F	orm C-101	
SANTAFE				levised 1-1-65	
FILE					Type of Lease
U.S.G.S.	·			STATE	FEE X
LAND OFFICE			-	5, State Oil é	5 Gas Lease No.
OPERATOR			ļ		
		<u></u>			
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK		7777777	
1a. Type of Work			1	7. Unit Agree	ement Name
DRILL	DEEPEN	PLUG	BACK		
b. Type of Well				8. Farm or Le	
OIL X GAS OTHI	ER	SINGLE X MU	ZONE	Kornega	iy "A"
2. Name of Operator	-			9. Well No.	
	k Petroleum Co., Inc.			1	
3. Address of Operator		70702			d Pool, or Wildcat
P. O. Bo	ox 2046, Midland, TX	/9/02		W. Nadi	ine prancie gro
4. Location of Well UNIT LETTER F	LOCATED 1650		1		
AND 1650 FEET FROM THE W	est LINE OF SEC. 9	TWP. 20-5 RGE.	38-E NMPM		
			IIIIII	12. County	
			///////	Lea	
			IIIIII		
$\boldsymbol{\boldsymbol{\chi}}(\boldsymbol{\boldsymbol{\chi}}) = \boldsymbol{\boldsymbol{\chi}}(\boldsymbol{\boldsymbol{\chi}}) = \boldsymbol{\boldsymbol{\chi}}(\boldsymbol$					
		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
///////////////////////////////		7100'	Drinkar		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
351 GR	Blanket (in force)	Tom Brown R	216 20	JUIN	<u>, 8 1969</u>
23.				λ.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
124"	8 5/8"	24#	1600'	900 sack s	circ. to sur
7 7/8"	41/3"	10.5#	7100'	625 sacks	5000
				1	l i i i i i i i i i i i i i i i i i i i

- Drill 124" hole to top of salt section.
 Run 8 5/8" casing and circulate cement, WOC 18 hrs.
- Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#. Drill 7 7/8" hole to bottom to Drinkard Formation. 3.
- 4.
- 5. Log well.
- Run $4\frac{1}{2}$ " casing to 7100' and cement with sufficient cement to cover the Glorietta. 6.
- Test casing to 2000#. 7.
- 8. Perforate and complete as indicated by logs.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 1/1/82 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and co Signed Country A. Ma Clay	<i>Title</i>	
(This space for State Use) Ordg. Signed by		1341 7 1092
APPROVED BY Jerty Seaton	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

Ł MEXICO OIL CONSERVATION COMMISE WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

rator				the Section	
TAMARAC	K PEIROLEUM	00	Kornegay	''A''	Well No. 1
' Letter F	Section 9	Township 20 south	Bange 38 east	County Lea	
ual Footage Loc 1650	ation of Well; feet from the NOT	th line and	1650 _{ter}	West	line
und Level Elev.	Producing For		Pool	:	Cedicated Acreage;
3571.1	Drink		W. Nadine	or hachure marks on the	<u>40 Actes</u>
2. If more th interest ar	an one lease is nd royalty).	dedicated to the well	, outline each and ide	entify the ownership the	ereof (both as to working
dated by c Yes If answer this form i	ommunitization, u No If a is "no." list the f necessary.)	unitization, force-poolin nswer is "yes," type of owners and tract descr	ng. etc? Consolidation riptions which have a	ctually been consolidat	all owners been consoli- ed. (Use reverse side of
					unitization, unitization approved by the Commis-
1650				toined here best of my Comety Harne Randy Hostion Distri Company Tamara	CERTIFICATION rtify that the information con- in is true and complete to the knowledge and belief. <u>M. Clay</u> A. McClay ct Engineer <u>ck Petroleum Co.,</u> y 5, 1982
			ICK A. POAR NEW MEARS 66663	shown on th nates of ac under my su	ertify that the well location his plat was plotted from field itual surveys made by me or upervision, and that the some d correct to the best of my and belief.
	-				er 17,1981 ctessional Engineer
				Certificate No	JOHN W. WEST 67





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WE CONCERNS TO ME CON