Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, N	New M	lexico	87504	<b>-2088</b>
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WELL API NO. 30-025-27704 5. Indicate Type of Lease STATE \_ FEE 🔼

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS OTHER	Raley "A"			
2. Name of Operator	8. Well No.			
Tamarack Petroleum Company, Inc.	1			
3. Address of Operator	9. Pool name or Wildow			
500 W. Texas, Suite 1485, Midland, TX 79701	W. Nadine Blinebry			
4. Well Location				
Unit Letter P: 990 Feet From The South Line and 990	O Feet From The East Line			
,				
	NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)				
3582' RKB				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
MOTIOE OF INTERNATION				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER: Open Additional Blinebry pay X OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	iding estimated date of starting any proposed			
1. MIRU PU. POOH w/rods, pump and tubing.				
2. Run bit and scraper to 6450'. Spot acid.				
3. Perforate 5821-5905' (16 holes), 5924-5940' (7 holes), 6080-6128' (12 holes),				
6188-6243' (10 holes), 6292-6395' (16 holes).				
4. Isolate each zone with packer & bridge plug, acidize with total of 13,950 gals. 15% NEFE acid.				

6. Return well to production. Estimated starting date: 7/25/96.

and complete to the best of my knowledge and belief. I bereby certify that the information above is true

District Engineer 7/10/96 DATE \_\_ SIGNATURE

TELEPHONE NO.915/683-5474 Hal Gill TYPE OR PRINT NAME

JUL 12 1996 (This space for State Use) OF THE CLARKY SEXTON - DATE -APTROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

5. Swab back load.