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Form 1-111
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

Name of Operator

Tamarack Petroleum Company, Inc.

Address of Operator

P. O. Box 2046, Midland, TX 79702

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Raley "A"

9. Well No.

1

10. Field and Pool, or Wildcat *Added R 9931 8/1/93*

W. Nadine Blinebry

IT LETTER P LOCATED 990 FEET FROM THE south LINE AND 990 FEET FROM

east LINE OF SEC. 8 TWP. 20-S RGE. 38-E NMPM

5. Date Spudded 1-29-82 16. Date T.D. Reached 2-11-82 17. Date Compl. (Ready to Prod.) 7-23-82 18. Elevations (DF, RKB, RT, GR, etc.) 35668 GR 19. Elev. Casinghead 3568

20. Total Depth 7107 21. Plug Back T.D. 6750 22. If Multiple Compl., How Many 7107 23. Intervals Drilled By Rotary Tools Cable Tools 0

4. Producing Interval(s), of this completion - Top, Bottom, Name 6001-6043 Blinebry 25. Was Directional Survey Made NO

6. Type Electric and Other Logs Run CNL/FDC - GR DDL

27. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1595	12 1/4	575 sxs Lite	None
				200 sxs Class C	
4 1/2	11.6	7107	7 7/8	700 sxs Lite	None
				200 sxs Class C	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8	5931
						PACKER SET
						None

31. Perforation Record (Interval, size and number)

6001-6043 0.35" Dia 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6001-6043	Acidize 3250 gal 15% HCL
	Frac 30,000 gal, 46000# SD
	Frac 40,000 gal, 58000# SD

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/23/82		1 1/2 X 2" X 16' Rod Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8/3/82	24 hrs	--	→	43	30	52	698
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	43	30	52	39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
G. Saling

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Randy A. McClay

TITLE

District Engineer

DATE

8/4/82

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all geologic tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1544	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2757	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3458	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4088	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5450	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5902	T. Gr. Wash	T. Morrison	T.
T. Tubb	6434	T. Granite	T. Todilto	T.
T. Drinkard	6810	T. Delaware Sand	T. Entrada	T.
T. Abc		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1544	1544	Redbed, Sand				
1544	1600	56	Anhydrite				
1601	2757	1157	Salt, Anhydrite				
2758	3458	701	Sand, Salt, Anhydrite, Lime				
3459	4088	630	Sand, Shale, Lime				
4089	5450	1362	Lime, Shale, Dolomite				
5451	7107	1657	Dolomite, Sand, Shale				

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