	-		
DISTRIBUTION		i	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATHRAL CAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	1		
TRANSPORTER OIL			
GAS			
OPERATOR			
Operator Operator			
Tamarack Petroleu	ım Company. Inc.		
Address			
P. O. Box 2046, M	lidland, TX 79702		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	Oil Dry Gas Casinghead Gas Conden	75	·
Change in Ownership	edamqhedd dda conden		
If change of ownership give name			
and address of previous owner	fada	locks 8/1/93	
. DESCRIPTION OF WELL AND	TEASE A	R -9937	CO. No. 1
Lease Name	Well No. Pool Name, Including Fo	I .	and an Eng
Raley A] W. Nadine Bl	inebry	Fee J
- ·)() Feet From The South Line	e and 990Feet From	east
Unit Letter P ; 90	yO Feet From The	e unu i est i ion	. 110
Line of Section 8 T	ownship 20-S Range	38-E , NMPM, L	ea County
		THE COLUMN TO MAKE COR	B CCC 0.1.01
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	S SCURLOCK PERMIAN COR	oved copy of this form is to be sent)
ì	Descripe ITH () (1 min)		
Name of Authorized Transporter of C	oration refinial (EH. 9/1/8/) asinghead Gas X or Dry Gas	Address (Give address to which appropriate to the property of	on, TX 77001 roved copy of this form is to be sent)
Warren Petroleum		P. O. Box 1589, Tulsa	. OK 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	0 8 20-S 38-E	Yes	March 1982
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet			X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/15/82	7/23/82	7107	6750
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3566.8 GR	Blinebry	6001	5931
			Depth Casing Shoe
Perforations			
	les)	CEVENTING DECORD	7107
Perforations 6001-6043 (20 ho)	TUBING, CASING, AND	CEMENTING RECORD	7107
Perforations 6001-6043 (20 ho) HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
Perforations 6001-6043 (20 ho) HOLE SIZE	CASING & TUBING SIZE 8 5/8	DEPTH SET 1595	7107
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 ¹ / ₂	DEPTH SET	7107 SACKS CEMENT 775
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8	1595 7107 5931	7107 SACKS CEMENT 775 900
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a.	DEPTH SET 1595 7107 5931 Ster recovery of total volume of load of	7107 SACKS CEMENT 775 900
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 ¹ / ₂ 2 3/8 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 1595 7107 5931 fter recovery of total volume of load or pth or be for full 24 hours)	7107 SACKS CEMENT 775 900 il and must be equal to or exceed top allow-
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 2 2 3/8 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 1595 7107 5931 fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	7107 SACKS CEMENT 775 900 il and must be equal to or exceed top allow-
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 ¹ / ₂ 2 3/8 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 1595 7107 5931 fter recovery of total volume of load or pth or be for full 24 hours)	7107 SACKS CEMENT 775 900 il and must be equal to or exceed top allow-
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HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de abl	DEPTH SET 1595 7107 5931 fter recovery of total volume of load or pith or be for full 24 hours) Producing Method (Flow, pump, gas ROD Pump Casing Pressure Water-Bbls. 52	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de abl	DEPTH SET 1595 7107 5931 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas ROD Pump Casing Pressure Water-Bbls.	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lifi, etc.) Choke Size Gas-MCF 30
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HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 8/3/82 Tubing Pressure Ott-Bbls. 43 Length of Test	DEPTH SET 1595 7107 5931 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Rod Pump Casing Pressure Water-Bbls. 52	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 30 Gravity of Condensate
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Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 8/3/82 Tubing Pressure Cil-Bbls. 43 Length of Test Tubing Pressure(shut-in) NCE d regulations of the Oil Conservation	DEPTH SET 1595 7107 5931 fter recovery of total volume of load or pith or be for full 24 hours) Producing Method (Flow, pump, gas Rod Pump Casing Pressure Water-Bbis. 52 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED AUG (SHUT-IN) BY ORIGINAL SIGNED JERRY SEXTOR	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 30 Gravity of Condensate Choke Size /ATION COMMISSION 1982 , 19
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Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the complete	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de abl	DEPTH SET 1595 7107 5931 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Rod Pump Casing Pressure Water-Bble. 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED AIG DISTRICT 1 SUF This form is to be filed if this is a request for all well, this form must be accompanied.	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 30 Gravity of Condensate Choke Size /ATION COMMISSION 1982 D BY In compliance with RULE 1104. Lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.
Perforations 6001-6043 (20 ho) HOLE SIZE 12 ½ 7 7/8 4 ½ CSG TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/23/82 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the complete of the complete of the complete complete to the complete com	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4½ 2 3/8 FOR ALLOWABLE (Test must be a able for this de abl	DEPTH SET 1595 7107 5931 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Rod Pump Casing Pressure Water-Bble. 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED AIG OF SEXTON TITLE BISTRICT 1 SUF This form is to be filed in well, this form must be accompleted the sext taken on the well in accompleted and sext taken on the well in accompleted accompleted the sext taken on the well in accompleted accompleted the sext taken on the well in accompleted the sext taken taken the sext taken the sext taken take	SACKS CEMENT 775 900 il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 30 Gravity of Condensate Choke Size /ATION COMMISSION 1982 D BY In compliance with RULE 1104. Lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 5 1982

O.C.D. NOBBS OFFICE