NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
220247104 055165		1	

IEW MEXICO OIL CONSERVATION COMMISS. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Tamarack Petroleum Co., Inc. P. O. BOX 2046, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain) Request testing allowable per New Well Change in Transporter of: attached letter. Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Raley "A" 1 W. Nadine Drinkard Fee Location 990 Feet From The South Line and 990 Feet From The County 8 20-S 38-E_ , NMPM, Range Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil BOX 1183, Houston, TX 77001
Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. BOX 1589, Tulsa, OK 74102

Is gas actually connected? When Warren Petroleum F.ge. If well produces oil or liquids, give location of tanks. OP 8 20-S : 38-E Yes March 1982 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Deepen Plua Back Designate Type of Completion - (X) X Total Depth χ P.B.T.D. Date Compl. Ready to Prod. 7060 1-29-82 3-10-8<u>2</u> <u>7107</u> Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6813 6731 3566.8 GR Drinkard Perforations 7107 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 1595 775 T2 1/4 8 5/8 7 7/8 4 1/2 7107 900 3/8 4 1/2 csg. <u>6731</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 3-10-82 Rod Pump Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Woter - Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 21 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEY TITLE . DISTRA This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Candy a. Me Clay (Signature) District Engineer (Title)	
(Signature) District Engineer	
()	
June 17, 1982	_

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECTIVES

JUN 13 1982

O.C.O. HOSES OFFICE