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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Raley "A"
3. Address of Operator P. O. BOX 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat W. Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3566.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 1-29-82. Drilled 12 1/4" hole to 1595.
2. Ran 35 jts. 8 5/8" 24# J-55 S T & C Casing, set 1591 on 1-31-82.
3. Cemented to surface with 575 sacks pace-setter lite, 1/4# cello seal and with 200 sacks class C, 2% CaCl₂. Circulated 60 sacks to surface.
4. Nipple up shaffer 10" series 900 model E BOPE. Tested casing and preventer to 2000#.
5. Drill out shoe 2-1-82. Drilled 7 7/8" hole to 7107' TD.
6. Ran Schlumberger CNL-FDC and DLL logs 2-11-82.
7. Ran 225 jts 4 1/2" 11.6# K-55 L T & C casing. Set at 7107' on 2-12-82.
8. Cemented with 700 sacks Halliburton lite, 1/4# flocele, 0.2% CFR-2, and 200 sacks Class C, 1/4# Flocele, 5# salt, 0.2% CFR-2. TOC 3290' by temperature.
9. Tested casing to 2000# held, move off rig 2-13-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. McClary</u>	TITLE <u>District Engineer</u>	DATE <u>2-25-82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DR. DISTRICT 1 SUPR.</u>	TITLE _____	DATE <u>MAR 1 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 01 1967

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GUARD OFFICE