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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-4-88NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

DUTCH

9. Well No.

1

10. Field and Pool, or Wildcat

West Nadine Blinebry

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

MORRIS R. ANTWEIL

3. Address of Operator

P. O. Box 2010, Hobbs, NM 88240

4. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROMTHE East LINE OF SEC. 5 TWP. 20S RGE. 38E NMPM

15. Date Spudded

14 Mar 82

16. Date T.D. Reached

31 Mar 82

17. Date Compl. (Ready to Prod.)

7 Aug 82

18. Elevations (DF, RKB, RT, GR, etc.)

3589' GR

19. Elev. Casinghead

3589' GR

20. Total Depth

7150'

21. Plug Back T.D.

6280'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

0-7150'

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

5978'-6090' Blinebry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC-GR, DLLO-RXO

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1500	12-1/4	750 sx Circ	None
5-1/2	15.5 & 17	7150	7-7/8	620 sx - TOC 3530	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6116	--

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6116	--

31. Perforation Record (Interval, size and number) 7020, 7021, 7036, 7037, 7043, 7044, 7045, 7051, 7052, 7053, 7059, 7060, 7065, 7066, 7067 (15 holes).
6887, 6888, 6890, 6891, 6894, 6895, 6896, 6900, 6901, 6906, 6908, 6910, 6930, 6931, 6932, 6964, 6965, 6966 (18 holes).
5978, 5980, 5983, 5989, 5990, 6028, 6032, 6036, 6042, 6045, 6050, 6055, 6057, 6059, 6062, 6063, 6071, 6074, 6078, 6080, 6082, 6089 & 6090 (23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7020-7067	3000 gals 15% acid, 8000 gals 20% CRA
6887-6966	4000 gals 15% acid, BP @ 6300'
5978-6090	5000 gals 15% acid, 25000 gals gelled wtr & 18,800# sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
27 July 82		Pumping 1½" x 2" x 16'					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
22 Aug 82	24	--	→ 26.50	26.50	16.97	3	640	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
--	--	→	26.5	16.97	3	34.4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

McDonald

35. List of Attachments

Deviation Summary & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 8/24/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by and contain all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-8.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1573 (+2031)
T. Salt 1661 (+1943)
B. Salt 2693 (+ 911)
T. Yates 2836 (+ 768)
T. 7 Rivers _____
T. Queen 3650 (- 46)
T. Grayburg _____
T. San Andres 4226 (- 622)
T. Glorieta 5516 (-1912)
T. Paddock _____
T. Blinberry 5959 (-2355)
T. Tubb 6511 (-2907)
T. Drinkard 6865 (-3261)
T. Abo 7123 (-3519)
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1573	1573	Red Beds				
1573	1661	88	Anhydrite				
1661	2693	1032	Salt				
2693	2836	143	Red Shale, Salt, Sand, Dol.				
2836	3650	814	Red Shale, Salt, ls, sd				
3650	4226	576	Dol, red sh, ls, sd				
4226	5116	1290	Dol, red sh, ls, sd				
5116	5959	443	Dol, red sh, ls, sd				
5959	6511	552	Dol, red shale				
6511	6865	354	Dol, red shale				
6865	7123	258	ls, dol, red sh				
7123	7150	27	ls, dol, red sh				

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