

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MORRIS R. ANTWEIL | 8. Farm or Lease Name DUTCH |
| 3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M. | 10. Field and Pool, or Wildcat West Nadine Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled bridge plug. Flowed all Drinkard Perfs. Flowed 6.6 Bbl oil & 3.3 Bbl water per day. Set cast iron bridge plug at 6300' and capped with 20' cement. Perforated Blinbry interval with single jet shots at 5978, 5980, 5983, 5989, 5990, 6028½, 6032, 6036½, 6042½, 6045½, 6050, 6055, 6057, 6059, 6062, 6063, 6071, 6074, 6078, 6080, 6082, 6089, and 6090' (23 holes). Ran tubing and packer and set at 5937'. Treated Blinbry perfs with 5000 gals 15% acid at 4.6 BPM and 4800 psi. Dropped 45 balls - did not ball off. ISIP 2900 psi; 15 min SIP 2600. Swab tested 2.7 BO & 0.3 BW per hour. Fractured down casing with 25,000 gals gelled 2% kcl water and 18,800# 20/40 sand. Treated at 19 BPM and 3700 psi. ISIP 3320; 15 min SIP 3080. Flowed and swabbed 193 BLW with trace of oil. Ran rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 26, 1982
APPROVED BY [Signature] TITLE Agent DATE Jul 28 1982
CONDITIONS OF APPROVAL, IF ANY: