

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MORRIS R. ANTWEIL		DUTCH
3. Address of Operator		9. Well No.
P. O. Box 2010, Hobbs, NM 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		West Nadine Drinkard
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3589' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Set retrievable bridge plug at 7011' over perfs 7020-7067'. Tested plug & casing to 2000 psi. Perforated Drinkard at 6887, 6888, 6890, 6891, 6894, 6895, 6896, 6900, 6901, 6906, 6908, 6910, 6930, 6931, 6932, 6964, 6965 & 6966 (18 holes). Treated perfs with 4000 gals 15% acid at 5.6 BPM & 1860 psi. Min injection press 200. Max press 5100 when balls hit. ISIP vacuum. Recovered load. Flowing 6.4 BO & .7 BWPD with 113 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 6/18/82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE JUN 21 1982

CONDITIONS OF APPROVAL: _____